P-W

ASTRO-TEX#FEDERAL NW/NE Sec.31-T5N-R17E G va County
585

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COUNTY Gila		AREA 33 mi. N. of	Globe LEASE NO.	Federal A-6726
VELL NAME ASTRO-TEX C	OIL CORP. (OF AZ / FEDERAL		
ELEV 4967 GR	KB SPU	TWP <u>5N</u> RANG TD DATE 7-21-72 NG CO. & GRUBB DR	STATUS COMP. DATE 3-	WEL - 660 SNL TOTAL DEPTH 2105
CASING SIZE DEPTH 7 5/8" O.D. 294'	-		DRILLED BY	ROTARY X
4 1/2" O.D. 1946'	110_sx			RESERVOIR
FORMATION TOPS	DEPTHS	SOURCE L.L. E.L.	REMARKS	
Troy Quartzite Dripping Springs	0 47	X		Completion Report for
Barnes Congl.	1936		U.S.G.S. pertaining	to formation expected to
No logs run		FORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP. SAMPLE NO. 1715 CORE ANALYSIS
				DSTs None
REMARKS <u>Several show</u> tive unable to verif	_			APP. TO PLUG PLUGGING REP COMP. REPORT
WATER WELL ACCEPTED I	3Y Ho	ward J. Norris		Going and A
BOND CO. American			114'1'6'	-E-71147-21
BOND AMT. \$ 5,000	(CANCELLED <u>6-12</u>		REPORT 5-9-72
FILING RECEIPT 2920 API NO. 02-007-2000	2	LOC. PLAT X DATE ISSUED 6-12	WELL BOOK X -72 DEDICATION	PLAT BOOK X W/2 of NE/4
PERMIT NUMBER <u>585</u>		(ove	r)	

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FINESTORY COMMENTS

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DRILL STEM TEST FROM TO RESULTS NO. CORE RECORD RECOVERY REMARKS FROM TO NO. REMEDIAL HISTORY " NEW PERFORATIONS DATE STARTED - COMPLETED WORK PERFORMED ADDITIONAL INFORMATION

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New D	Work-	П	Despen		Pius Back	Bame Resort			Different Reservoir		OII		. 🗆	Der 🔯
W 1	√1€	<u> </u>	T-400-EII	<u></u>		PTION OF		LAND					-	
Operator Astro-Te	_ν Λ:	1 Co-	n of A	rigar		1	Add	ress o	6 М. В.	Edr	nond	5	:- 003	41
											ecevoir	aliforn	1a 902	41
Federal, State or A	India 6726		Number or	name o	f lessor if f	ee lease		d#	1 Wi	ldca				
Location	Cont	to Nat	ional 1	Fore	st	,,		Cour	illa					
Sec. TWP-Hange	e or B	lock & Su		c. 31	T5N	R17E	G&	SRM			<u>-</u>			
Duis spudded			Date total	•	eached	Date complete	ted, r	eady to	4969	RIL RI	r or Gr.		ration of s Sange	(oet
7-21-72 Total depth		<u> </u>	11-25 P.B.T.D.	-72	<u> </u>	Single, dual	or tri	ple con		GK	If this	is a dual of	r triple or report for	eapletion,
2105 Producing inter	wal fa) for this					Rot	ary to	ols used (int	erval)	sistion.	Cable tools	med (int	erval)
	-				·	w mede*	A A	LLL	of Classica		· 1	Date filed		
Was thin well o		ountly (CL	meat Wh	NO	CALINI BALAS	· stane:	1 416	N()					
Type of electric	cal or		en run (ci	eck log	s filed with	the commi	aton))	13 1		1	Date filed	21	₽ ₹
NC	NE		 			CABING	ישק	OBO	<u> </u>	·		· · · · · ·	<u> </u>	<u> </u>
Casing (report	gil e	tripes se	t in wall-	conduct	or, surface				g, elo.)					
Purpose		Size bol			casing set				Depth :	et	Bac	ka cement	A	mt. pulled
Conducto	_ - -	15		11	11				28 F t		 -	:		
<u>Conducto:</u> Surface			7/8"	7	5/8	24	-		294			76	no	
Intermed			./2		4'1	2.3			1946			10	NO	DNE
		ING RE								er re Lom 3		Backs count	1 E	reen (ft.)
Size in		pth set	ft. Pac	ker set	At Sise	P _ ⊃ tn.	To	-	tt.		st.			:
	- 1	PERFO	RATION I	RECORI			-	ACI	D, SHOT, P	RACT	JRE, CI	ement k	(Cares	RECORD
Number per f	t.	Sire &	type	. 1	Depth Inter	vel		Am't 4	kind of ma	terial 1	2008	<u> </u>	ooth Inte	mre)
	_	 ;				<u> </u>	1-	<u> </u>	<u> </u>		 -	3-13-1	2.0113	
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Date of first	produc	ction	Pr	oducing	method (i				it or pumpi	ar-If	pumping	, altow also	A 1770	of gump;)
Date of test	Hra.	tested	Choke	zise	Oil prod	, during test	- 1	as proc	l. during ter MC		ater pro	d. Guring t	int OR	gravity * API (Corr)
Tubing pressu	Ire I	Casins	premure	C=r	ed rate of F	bble. Pro- Oil		; 3	Gas		Wat			-ofi ratio
TOACHE STAND			g- 4-41 W W	duot	ion per 14		- 	bble.	<u> </u>	жс	1.13	· jN	3 2 3	. 3 1 1
Disposition of	Ers (etate wh	ether vent	ed, used	for fuel or	sold):			1.8	3.	:1 2	1 11		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
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CERTIFICAT	t: f. ci	be underz	igned, unde	r the p	nalty of pe	rjury, state ti	hat I	am the	Presid	dent	••••			ef the
Astro-Te									n authorised	hy malel	Cultura	r (a muka i	ide resert:	and that this
report was pr	repare	d winder s	ÚA SIEDELAJS	ion and	direction an	id that the fa	ela st	sted the	reis are true	COLLAG	t påd re	mplete to th	e took of	ny kaowiedec.
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Date			,				-	Sign	ature			1 The		
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5.3° v		F. 5	•		•			; -	OIL & G					SION ·
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Permit No.	•			;				FOR	F , W F1 44					
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(Complete Reverse Side)

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Formation	Top	Dettem	
·Troy Quartzit	. 0	47	Light colored fine grained silt and sandstone
Dripping Spgs	47	. 286	Basalt
tt	286	292	Deteriorated ShaleSome Oil Show Possible
11 (**)	292	405	Basaltic Lava interbedded with dense fine
	. on. ot % 		grained dark gray to black sandstone.
н	405	855	Mescal Limestone Massive to thin bedded dolomitic pure and impure limestone. Intercalated chert
			layers. Formation carried intermittent fresh
			water zones.
	855	1045	Middle member Bripping Spgs fine to coarse
			grained hard sandstone. Predominately reddish. Carried fresh water zones.
	1045	1105	Middle Member Drpg Spgs. Sandstone and quartzite Fine to coarse grained hard sandstone reddish to
		•	Dark red color Carried Fresh Water
	1105	1921	Lower middle member Drpg Spgs. Sandstone and Quartzite interbedded with hard basaltic formations
grijan i siliju Lijingana Lijingana			fine to coarse grained and cross stratified. This zone may be identified as the Sierra Ancha Sheet.
	1921	2101	Pink to Grey colored fine to coarse grained sand-
			stone. Very Hard and Very Tight. Cross Strat- ified. At 2061 began to contain pebbles. Some conglomerate at 2085 to 2101. Badly fractured.
		į	
	2101	2104 1/2	Light pink dolomitic sandstone very fine grained and very tight. Very little if any porosoty.
	2104 1/2	2105	Very dark Brown to almost black dolomite.
- 1200	11-13	And the second of the second o	_Very hard no porosoty
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^{*} Show all important mean of perceity, detail of all occus, and all drill-stem tests, lasts foreign and about in precourse, and recoveries.

INSTRUCTIONS:

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Attach drillers log or other ecceptable log of well.

This Well Completion or Recompletion reports of well log shall be filed with the State of Arisana Gas Conservation Commission put later than thirty days after project completion.

AND ALERT TO THE

				PLUG	GING	REC	ORD		\		
perator					<u> </u>	Addr	ess W. Clar	endo	n Ave	Room l	200 Phoenix A
stro-Tex C ederal, State, or I r lessor's name if	Dil Corpora Indian Lease Numb fee lease.	305	6726A		∦Yell #1		Field & Res Wildca	ervolr Lt			
Location of Well	Sec. 31 T5	N-R17	 E G&	SRM I	Per]	Pro	t.Map #	57		ock & Surve	Gila
n name of	ll this well was file	d	L Was th	is well eve	- I	Char	acter of well il (bbls/day)	at com	pletion (in Gas (M	itial product CF/day)	ion): Dry?
ate plugged:	Same as Ab		Total o	depth	<u>_</u>	Amo	unt well prod il (bbls/day) VONE	lucing	when plugg	ged: CF/day)	NONE (bbls/day)
Inme of each for	March 6, 1		<u> </u>	105 ach format	ion		h interval of	<u></u>		Size, kind Indicate zo	& depth of plugs used ones squeeze cemented.
aining oil or gas. which formation ore at time of pl	open to well-									giving ame	ount cement
	NONE										
											
	1	1	 . T	Left in we	ASING			Γ		Packers an	d shoes
Size pipe 7 5/8"	Put in well (ft.) 294 ^t	Pulled ou NONE	ا ما	94		meth ca ri	e depth and od of parting sing (shot, pped, etc.)				
411	1946'	NON	îE	1946	t						
Was well fill	led with mud-lader YES					<u> </u>		1105	' Drip	oing Spi	ings Formatio
	NAMES AND		ES OF A	DJACENT	LEAS	E OPE	RATORS OR	OWN	Direc	HE SURFAC	s well:
Name	NONE										
									_		
In addition to o plugging opera- letter from sur- ging which mig	TACE OWNER GARRON	required on esh water s izing comp	this form sand, per detion of	m, if this v forated in this well	well wa terval i as a v	as plui to fre vater v	ged back for sh water san vell and agre	use as id, nar eeing to	s a fresh wine and ac assume f	rater well, gi Idress of su ull liability	ve all pertinent details of the control of the cont
	No					<u>_</u> _					
Use reverse sid	e for additional de	tail.									
Astro-T	: I, the undersigne ex Oil Corp	oration	n of A	Riz.		a the	T am author	izad hy	RESIDE	any to make	of t
report was pre	pared under my sup	pervision an	ıd directio	on and that	t the fa	cts sta	ted therein ar	o true.	correct and	l complete to	the best of my knowledg
Date	April 7,	1973					Signatur	<u></u>		W.	I of
			<u> </u>				OII	. & G	AS CONS		N COMMISSION
										gging Record le One Copy	d.

Form No. 10

585

Permit No.

IZONA
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(PPLICATION TO ABANDON AND PL

FIELDWildcat			W. Clarendon Ave Ro	om 1200
OURD ATOTA Stro-Tex Oil (Corp of Arizona	ADDRESS Pho	penix Arizona 85001	
Federal, State, or Indian Lease Nu	^{imbei} a 6726A		WELL NO Fede	zal #1
or Lessor's Name if Fee Lease SURVEY	Sec.	31 T5N-R17E G&	SXM Gila	
SURVEY	SECTION	E. C C 31	COUNTY.	and the second control of the second
LOCATION 1980' West	660'South of N	E Cor Sec 31	Land of the second of the seco	
			2105	1
TYPE OF WELL	Dry Hole		TOTAL DEPTH	
	On, Gas or Diy			
ALLOWABLE (If Assigned)_	NONE		WATER NONE	
LAST PRODUCTION TEST	OIL. NONE	_(Bbls.)		
	NONE GAS.	(MCF)	DATE OF TEST	
PRODUCING HORIZON 1	VONE	PRODUCING FR	OMTO	
1. COMPLETE CASING RECOI	RD			
294	7 5/8" Surface	Pipe Cemented		
1946	4" Casing	Set & Cemented		
		W 11 bee Cab ton	of which is at about 19	40¹.
		well has hish top	OI WILLCII TO GO GO GO	
2. FULL DETAILS OF PROPO	SED PLAN OF WORK	TD 2105' There a	ere no windows or perf	s
Well is cemented sol	id from 1925, to 1	D Stop There a	ere no windows or pro-	s
Well is cemented sol	id from 1925, to 1	g at surface will	require about 5 sacks	s
in casing. We propo	ose to set 50' plug tween plugs will b	g at surface will be filled with hear	require about 5 sacks vy drill mud. Cap	s
in casing. We propo	ose to set 50' plug tween plugs will b	g at surface will be filled with hear	require about 5 sacks vy drill mud. Cap	s
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TO: Oil and Gas Conservation Commission State of Arizona 1624 W. Adams, Room 202 Phoenix, Arizona 85007

This is to advise you that I accept the abandoned wildcat well, known as the located on the $\stackrel{\mathrm{NW4NE4}}{-}$ ASTRO-TEX FEDERAL NUMBER ONE of Section 31 Township 5N Range 17E, County of GILA Arizona, as a water well to be used for domestic purposes. Further, I accept full responsibility for the proper maintenance and use of the above well, including final plugging, in full compliance with the Rules and Regulations adopted by the Oil and Gas Conservation Commission. I understand that I am responsible for compliance with the provisions of the State Water Code, Chapter 1, Title 45, Arizona Revised Statutes and with any applicable requirements of U.S. Geological Survey. State of ARIZONA County of On this, the 2nd day of August , 19 73, bevore me, the undersigned officer, personally appeared Howard J. Norris , known to me (or satisfactorily proven) to be the person whose name is subscribed to the executed the same for the nowledged that _ <u>he</u> purpose therein contained. In witness whereof I hereunto set my hand and official seal. Notary Public _ My Commission expires ____October 5, 1976

RECEIVED

AUG 30 191-

O & G CONS. COMM.

State of Arizona
OIL & GAS CONSERVATION COMMISSION
WATER WELL ACCEPTANCE
Form 26 - File one copy

Permit No. <u>585</u>

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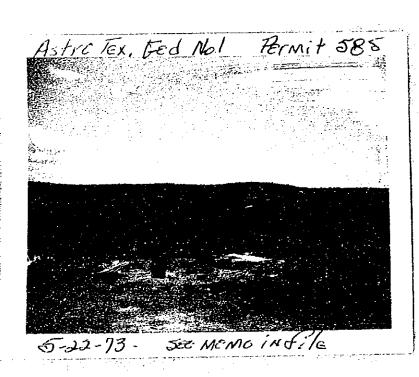
May **22**, 1973

Memo to file from W. E. Allen, Director Enforcement Section

Memo to Astro-Tex Oil Corp.
Federal No. 1
NW/NE Sec 31-T5N-R17E
Gila County
File #585

Visited the Astro-Tex Federal No. 1 location. The location has not been cleaned, the pits are not filled. There is approximately 1,000' of 1" galvanized pipe on location. The dry hole marker is in place, however, it does not contain the required information. The only information on the marker is A.T.I., and the Township, Range and Section.

The bond on this well canot be released until such time as the required information be placed on the dry hole marker and the location is restored as nearly as possible to its original condition.



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SUNDRY NOTICES AND REPORTS ON WELLS

on FST	County BX GILA	, Arizona.
17E Rge C	County gx GILA	
ODECT		
OREST		
ort, or Other Data	SUBSEQUENT REPORT OF:	
NG WATER SHUT-OFF FRACTURE TREATME SHOOTING OR ACIDE	MONTHLY PROGRES REPAIRING WELL ALTERING CASING ABANDONMENT	xx xx
(NOTE: Report re or Re	sults of multiple completion on Well C ecompletion Report and Log form.)	Completion
	WATER SHUT-OFF FRACTURE TREATMI SHOOTING OR ACID (OTHER) (NOTE: Report re	PRACTURE TREATMENT REPAIRING WELL SHOOTING OR ACIDIZING ALTERING CASING

WELL HAD 294; 7 5/8 SURFACE PIPE SET AND CEMENTED AND 1946' 4" CASING SET AND CEMENTED. BOTTOM PLUG 1925' to 2104' TD. NO PERFORATIONS OR WINDOWS IN CASING. TOP PLUG SET MARCH 6, 1973 FROM SURFACE TO 50; USING APPROX 6 SACKS CEMENT. INTERVAL BETWEEN PLUGS FILLED WITH HEAVY DRILL MUD. CAP WELDED TO TOP OF CASING AND APPROPRIATE MARKER WELLDED TO TOP PROTRUDING 4' ABOVE SURFACE. ALL EQUIPMENT AND DEBRIS MOVED OUT ON MARCH 6, 1973. PLANS ARE TO APPLY

FOR PERMIT TO DRILL OFFSET (NO 2) ON SAME SITE IMMEDIATELY.

RECEIVED

APR 0 4 1973

0 & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.	a	·		
Signed Asim Had	THE PRESIDENT	Dafe APRIL 2, 1973		
	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION			

File Two Copies

585 Form No. 25 Permit No.

Ferm 1-1 (May 19)	DEPAR	TME OF THE I	NTERIOF	<u> </u>	Form approvements of the province of the provi	
	SUNDRY NO	TICES AND REPO	ORTS ON	to a different reservoir.	7. UNIT AGREEMENT N	AVE
1.					C. CRIT AUGUSTANI R	
ABM OIF					S. FARM OF LEASE MA	
2. 84% A :	stro Tex Oil Corp	of Arizona			Tonto Natio	nal Forest
8. 4901	M.B. Edmonds 86	69 7th St.				Federal No. 1
Dc	owney California	90241	with any Sta	ite requirements.*	10. FIELD AND POOL,	OR WILDCAT
Dee	wise ebucs 11 peloar)	t, 660' South o	INF CO	RNER Sec 31	Wildcat	
At (1980' Wes T5N-R17E	E G&SRM Per I	Protract	ion Map # 57	11. SEC., T., R., M., ON SEC 31 T5N	NA .
	•				G & SRM	<u> </u>
14. 788	INIT NO.	16. ELEVATIONS (Show	whether pr, s	r, 02, etc.)	Gila	Arizona
16.	HOTSCH OF 11	EXPERIOR TO:		Pure of Notice, Report, or authors	DURNY REPORT OF:	G WOLL
	SET WATER SHUT-OFF	PULL OR ALTER CARING		FRACTURE TREATMENT	ALTERINO	CYMING
	RACTURE TREAT	MULTIPLE COMPRETE	\mathbf{x}	SHOOTING OR ACIDIZING	ABANDOK	ASEL.
	HOOT OR ACIDISB	CHANGE PLANS		(Other) Report result	te of multiple completion	DD OR Well
(1	Other)			Completion or Record	DISCOUR WEDOLL STAR TOR	20114.7
	proposed work is well is di	110000000000000000000000000000000000000		details, and give pertinent date us and measured and true verti	-	
I	Due to fish in hole	and inability to	retreiv	e or sidetract, the	e t Ithas a	cement
t	to abandon. The v	well has 4" pipe	set and	cemented to 1946 f	windows or p	erforations.
	- 11. Lak	tam tram 1925 t	へていり	The casing has no	ATHOMS OF 5	
	73 1	set a 50 foot plus	at the	surface, welu a c	who ou to dute a	
1	market, grade an	d restore the dr	ill site.	It is estimated th	12 MOLK MIII :	AR TIT
	about March 5,					
	er en					
					•	¥-

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MAH U !! ISI

O & G CONS. COMM.

BAKERSFIELD

SIGNED Marion B. Edmonds
(This space (for Pederill or State) sides use) DATE . TITLE. — President DATE Hereh 5, 1973 District Engineer CONDITIONS OF APPROVAL, IF ANY: D. F. Russell
CC: Oil & Gas Conservation Commission, Phoenix, Arisona GEOLOGICAL SURVE RECENTED MAR 1 - 1973

*See Instructions on Reverse Side

SEE ATTACHED CONDITIONS AND REQUIREMENTS

w K

INNER-OFFICE MEMORANDUM

February 9, 1973

T0:

William E. Allen

FROM:

James R. Scurlock

SUBJECT:

Astro-Tex Federal #1 Gila County 31-T5N-R17E

Permit Number 585

Mr. Edmonds called today to ask permission to plug.

Total Depth 2105' in dolomite (younger Precambrian?)

Top of Fish 1940'

Top of Whipstock 1935'

4" Casing set to 1946' (cement circulated)

Cost of hole so far - Approximately \$150,000

Fresh water zone 1045' to 1105'

Report show of oil which was reported from mud samples by Baroid and two other companies -- one in Farmington and one in Long Beach; Gravity of crude 39°. Mud sample ran from 2-1/2 to 8% crude oil according to these analyses; paraffin base crude.

Will ship us samples and core chips

Have cemented from 2105' to 1925'; no open hole

4" Casing full of mud

Plan to set regulation surface marker and clean up location

Plan to start new hole same location within 30 to 60 days

They will submit Application to Plug.

Gave verbal permission to plug, requiring only that surface marker be set and location cleaned.

JRS:st

585

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November 14, 1972

Memo to file from W. E. Allen, Director Enforcement Section

> Astro-Tex Oil Corp. Federal No. 1 NW/NE Sec 31-T5N-R17E Gila County File #585

Contacted Merrion Edmonds at the above location today. The total depth of this well is 2046'. The operators have failed to recover all the fish. There is still 196' of 3 1/2 D.P. and a bit in the hole.

Three and a half inch pipe has been run and connected to the top of the fish. The operator plans to attempt to mill through the bit and then resume coring.

At the time I was on location they were shut-down waiting on a hydraulic pump for the rig.

EDMONDS & PETERS
Oil & Gas Properties

M. 8. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. PETERS 3522 MUNGAL ST., SUITE 4 ANAHEIM, CALIFORNIA 92804 714 - 827-6595

Page two of two pages to Mr. William Allen:

January 11, 1973 smaller string was shot and removed all except approximately 150 feet and coring barrell and bit.

We are now preparing to mill out the remaining fish and if successful will resume coring at 2104 feet.

We trust this will bring the records up to date, and we will keep you advised of further efforts and progress.

Very truly yours,

Marion B. Edmonds, President, Astro-Tex Oil Corporation of Arizona.

MBE.jb

RECEIVED

JAN 24 1973

LEASING - EXPLORATION - DEVELOPMENT 0 & G CONS. COMM.

EDMONDS & PETERS

Oil & Gas Properties

M. B. EDMONDS B669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213-862-7182 DSCAR A. PETERS

3522 MUNGAL ST., SUITE 4

ANAHEIM, CALIFORNIA 92804

714 - 827-6595

January 22, 1973,

Mr. William Allen, State of Arizona, Oil And Gas Commission, 4515 North 7th Ave., Phoenix, Arizona 85013.

Gentlemen:

We wrote you last on October 18, 1972 regarding Astro-Tex Federal Number One, and this letter will serve to confirm and report our various activities and progress on the project. They are listed as follows:

October 18, 1972, we cemented 1946 feet of 4 inch casing from bottom to top using approximately 110 sacks of cement.

October 23, we began coring 3 inch hole and continued to 2031 ft.

October 24 drill string became stuck in hole and twisted off.

October 25 to November 9 fished out twist off and replaced drill stem.

November 10 we decided to reduce size of core and drill through 3 inch coring string.

November 22 we got back to bottom of hole and resumed coring with approximately 2 inch core.

November 25 second coring string became stuck at 2104 feet.

November 27 to December 12 we made numerous efforts to dislodge string. No success.

January 8, 1973, we moved in air compressor and mud was injected at high pressure. Circulation was lost and finally restored. Effort was unsuccessful.

Continued page two

RECEIVED

JAN 24 1973

0 & G CONS. COMM.

585

LEASING — EXPLORATION — DEVELOPMENT

August 17, 1972

Memo to file

Astro-Tex Oil Corp. Federal No. 1 NW/NE Sec 31-T5N-R17E Gila County File #585

Edmonds has advised that he has temporarily abandoned the above referenced well. He plans to move in heavier equipment in 3 to 4 weeks. In the event that operations are not resumed on this well by October 1, 1972, advise Edmonds that the rules require the plugging of the hole 60 days following stopping of operations.

O

	SUNDRY NOTIC	ES AND RI	PORTS ON WELLS		
1. Name of Operator Astro-T	ex Oil Corporation	of Ariz	ona		
2. OIL WELL X GAE W	Federal No. 1		cify)		··············
	E of Globe Ariz				
31 Sec	5N	17E	County	Gila	Arizona.
4. Federal, State or Indian Lease	Number, or lessor's name if fee	lease To	onto National Fo	rest	
5. Field or Pool Name					
6. Check Appropriate Box to Indi	cate Nature of Notice, Report,	or Other Data			
NOTICE O	F INTENTION TO:		SUBSE	QUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL (OTHER) TEMPORAL	PULL OR ALTER CASING DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS	FRA	TER SHUT-OFF CTURE TREATMENT OTING OR ACIDIZING	MONTHLY PROGRESS REPAIRING WELL ALTERING CASING ABANDONMENT	
(UIRER)	ATD I SUSPEND		(NOTE: Report results of or Recomple:	multiple completion on Well Cor ion Report and Log form.)	npletion
not adequate 't	46 Top of Barne	s conglor	nerate 1936. 1 Will secure lar	Present equipment	
ouspension pe	riod probably three	e to 10u1	weeks.		
. •					
				RECEIVED	
				AUG 1719/2	
				O & G CONS. COMM.	
8. I hereby certify that the forest	ning is true and correct.	Title	President	August 14,	1972
10.1	,		OIL & GAS CO Sundry No	TE OF ARIZONA NSERVATION COMMISSION lices and Reports On Wells File Two Copies	4

Form No. 23

Permit No._

W X

EDMONDS & PETERS

Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182

OSCAR A. PETERS
3522 MUNGAL ST., SUITE 4
ANAHEIM, CALIFORNIA 92804
714 - 827-6595

July 31, 1972,

Mr. William Allen, State of Arizona, Oil and Gas Conservation Commission, 4515 North 7th Ave., Phoenix, Arizona, 85013.

Gentlemen:

Inasmuch as we do not have blank copies of your Form 25 available at this writing, we submit the following information on ASTRO-TEX FEDERAL NO. 1, Gila County Arizona, Township No. 5 North, Range No. 17 East, NWANE' Section 31, being drilled under your permit number 585.

Well was spudded July 21, 1972. Depth as of July 30 was 743 feet. Basalt was encountered at approximately 37 feet, and continued unbroken to 286 feet. Black shale encountered at 286 feet to 293 feet, apparantly containing trace of oil and small amount of gas.

On July 26 we set 294 feet of 7 5/8 surface pipe and circulated 76 bags of cement.

Drilling was resumed July 28. We encountered silty, very fine grained sandy shale or mudstone to approximately 500 feet at which depth we encountered limestone, probably the Mescal Limestone, to present depth.

We trust this information will suffice for the form 25 report at this time.

Sincerely,

Astro-Tex Oil Comporation of Arizona

M. B. Edmords Procident

585

LEASING — EXPLORATION — DEVELOPMENT

NX

EDMONDS & PETERS

Oil & Gas Properties

M. B. EOMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. PETERS
3522 MUNGAL ST., SUITE 4
ANAHEIM, CALIFORNIA 92504
714 - 827-6595

July 31, 1972,

Mr. William Allen, State of Arizona, Oil and Gas Conservation Commission, 4515 North 7th Ave., Phoenix, Arizona, 85013.

Gentlemen:

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We trust this information will suffice for the form 25 report at this time.

Sincerely,

Astro-Tex Oil Comporation of Apizona

M. B. Edmonds, President.

585

LEASING -- EXPLORATION -- DEVELOPMENT

0

WELL SITE CHECK

	By <u>000</u>
	Date 7-36-72
Contractor LEON Whatley	Person(s) Contacted Marion Edma 11ds
Soud Date 7- 20-72	Mr. Gery - (Roding 4- T.P)
Type Rig 6-D Drill Cable	Present Operations Reaming 6/4/10
Samples VES 10 A.	to 9 18"
Pipe	Drilling with Mud
Water Zones	Size Hole 9%
Lost Circ. Zones	Size Drill Pipe 3/2
Formation Tops	Type Bit INSERT
Cores, Logs, DST	No. Bit Drilling Rate 3-5MPF
	Formation
Crews / 10 hr	Lithology
REMARKS, PHOTO, MAP	Eg & /
War of	
	SENECATORS TOUR OFF
well.	TUIN OUT
Location	
AAQ I'N	ARCO Station /8
DON Main duntil you	
LINE. ALC.	$\sqrt{2}$
e Road turn off. A take 18ft fork.	
, take left ro	

Confidential Yes

July 12, 1972

INNER OFFICE CORRESPONDENCE

TO: W. E. Allen

FROM: J. R. Scurlock

Mr. Edmonds called to report that the location had been prepared and that they plan to move in the rig (rotary) on Monday. They plan to rig up and get spudded about Tuesday night or Wednesday morning. The rig is owned by Leon Whatley "Drilling Company of Tucson, a well-known and reputable driller. Plans call for drilling with mud to about 400 feet where they plan to set 7-5/8" casing through the Mescal limestone. The thinking here is that the diabase which underlies the Mescal in this area may contain contaminates and therefore should be cased off from the water-bearing Mescal. They plan to drill out from 400 feet with an air hammer rig and on to a total depth of approximately 1600 feet. This is to be a Barnes test primarily. The size of the hole from 400 to 1600 feet will be 6-1/2" diameter.

They plan to set about one length of conductor pipe.

Rotary is equipped with Shaffer (double ram) blow-out preventers. It is also equipped with a mud reserve tank representing 150% of the volume of the well. This drill and casing program has been worked out with the environmental people. The fire ban has now been lifted for this area because of recent rains. They are all set to go.

The rotary head is described as having blow-out restraining capacity tested at 2000 to 3000 pounds.

Will take ten-foot samples from a grass roots and will be organized into two sets and presented in paper sacks, one set for our office and one set for Tucson.

Mr. Edmonds currently is staying at the Copper Hills Motel in Globe. He plans to come through our office within the next few days.

JRS:st

2

Form 9-331 C (May 1963) SUBMIT IN Form approved. Budget Bureau No. 42-R1425. (Other instractions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR AMMENDED **GEOLOGICAL SURVEY** A-6726-A 6. IP INDIAN, ALLOTTER OF TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK 1a. TTPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖺 PLUG BACK [] DEEPEN [b. TYPE OF WELL MULTIPLE ZONE WELL T ZONE S. FARM OR LEASE NAME WELL X OTHER Tonto National Forest 2. NAME OF OPERATOR 9. WELL NO. Astro-Tex Oil Corporation of Arizona Astro-Tex Federal #1 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 100 West Clarendon Suite 1715 Town House Twr. Phoenix Ariz Wildcat 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980' West 660' South of NE Corner Sec 31 T5NR17E 11. ESC., T., R., M., OR SLE. AND SURVEY OR AREA G&SRM Per Protraction Map # 57 Sec. 31 T5N R17E At proposed prod. zone G&SRM 1700 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 18. STATE Gila Arizona 33 Miles North of Globe Ariz. 17. NO. OF ACRES ASSIGNED TO THIS WELL 80 16. DISTANCE FROM PROPOSED*
LOCATION TO NEARRST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16 NO. OF ACRES IN LEARE ₩ 160.00 1980 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Not Applicable 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1700 22. APPROX. DATE WORK WILL START* 21. BLEVATIONS (Show whether DF, RT, GR. etc.) 4967 Gr July 1, 1972 23. PROPOSED CASING AND CEMENTING PROGRAM RETTING DEPTH QUANTITY OF CEMENT WEIGHT PER FOOT SIZE OF CASING RIZE OF HOLE urface Pipell 7 5/8**"**OD 24# 400 Circulate bottom to top 55" 1700 to be determined (if productive) Drill Balance of Hole 6 3/4" & run 53" if production is found. Set Blowout Preventer on Sx Surface Pipe; Schaffer double ram test to 3000 psi. Will drill with air as circulatory fluid. A reserve water tank of 4000 gallon capacity and will have a reserve mud sump capable of holding 200% of hole capacity. RECEIVED JUL 14 1972 D&G CONS. COMM. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevenier program, if any, President June 26, 1972 farion B. Edmonds (This space for Federal or State office use 13 July 12, 1972 District Engineer GEOLOGICAL SURVE SEE ATTACHED CONDITIONS AND REQUIREMENTS RECEIVED ca (2) BLM JUL 11 1972 *See Instructions On Reverse Side √Oil & Gas Conservation Commission, State of Arizona

4515 North 7t. Ave., Phoeniz, Arizona 85013

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BAYLMERICION

TRAVIS L. GANT & ASSOCIATES

PROGRESS REPORT

JOB	110	72016	
- 11 JH	NL).	72010	

Astro-Tex Corp CLIENT:

JOB NAME Site-Survey for drilling

Regal Mine area

In response to your request for survey data RE the determination of the position of a proposed oil-well in eastern Gila County, we present the following:

On May 9, 1972, a four-man survey party was used to perform the work described as follows: Two men searched for and found U.S.G.S. Tri. Sta. CHRYSOTILE and re-erected thereon the old sight-mast found nearby. This provided a sight about 16 feet high, clearly visible from U.S.G.S. Tri. Sta. KEUHENE. A second two-man party occupied KEUHENE with a Wild T2e theodolite and turned angles to a preselected intermediate control station situated about 1800 feet northerly from the well-site. Angular accuracy approximates 1 second of arc. The first twoman party, returning from CRYSCTILE, occupied the intermediate control station with a Kern DKM2AE theodolite, also having a 1-second-of-arc capability, and measured the angle from KEUHENE to the well site. Distances from control station to KEUHENE and to the well site were then measured from the control station by means of a Hewlett-Packard electronic distance measuring instrument, said distances being approx. 10,500 feet and 1,800 feet, respectively. Vertical angles were measured with the theodolite, -- again with 1-second precision, -- in order that slope distances could be reduced to horizontal measure; also, vertical angle triangulation from KEUHENE (Elev. 4910) was performed so that the elevation of the well site could be calculated. Here it should be noted that earth curvature correction from KEUHENE to the control station amounts to about $2\frac{1}{2}$ feet of elevation and must be taken into account in V.A. triangulation for elevation control. Using the precision attainable with our equipment, we guarantee the accuracy of the site within 2 feet. There were no particularly difficult problems involved in this measurement. The existing tri. stas. were where we expected to find them, using U.S.G.S. topography, BLUE HOUSE MIN. and CHRYSOTILE quadrangles. Communication between parties in this type of surveying is essential: we used Johnson FM walkie-talkies with an assigned itinerant frequency of 151.625 mh.

Office calculations involved reduction of the field notes, computation of the geodetic coordinates and Arizona State Grid coordinates, and determination of the elevation of the well site. All coordinates were calculated by proportional distances along x and y axes, using the given coordinates for KEUHENE and CHRYSOTILE tri. stas. as starting points. The reported location of the well site by section, township and range, is based on guess-work, making the best use of the best information available, ie., a protraction diagram of eastern Gila County furnished by the U.S.B.L.M. and dated 1960. If that diagram is followed when the area is sectionalized (if ever), the well site will be found to be situated near the center of the $NW_4^{\frac{1}{4}}$ NE $_4^{\frac{1}{4}}$ Sec. 31, T. 5 N., R. 17 E., G. & S.R.M.

An attached sketch indicates the relative positions of the tri. stas. used and also shows the proposed well site.

585

RECAP OF FEES:

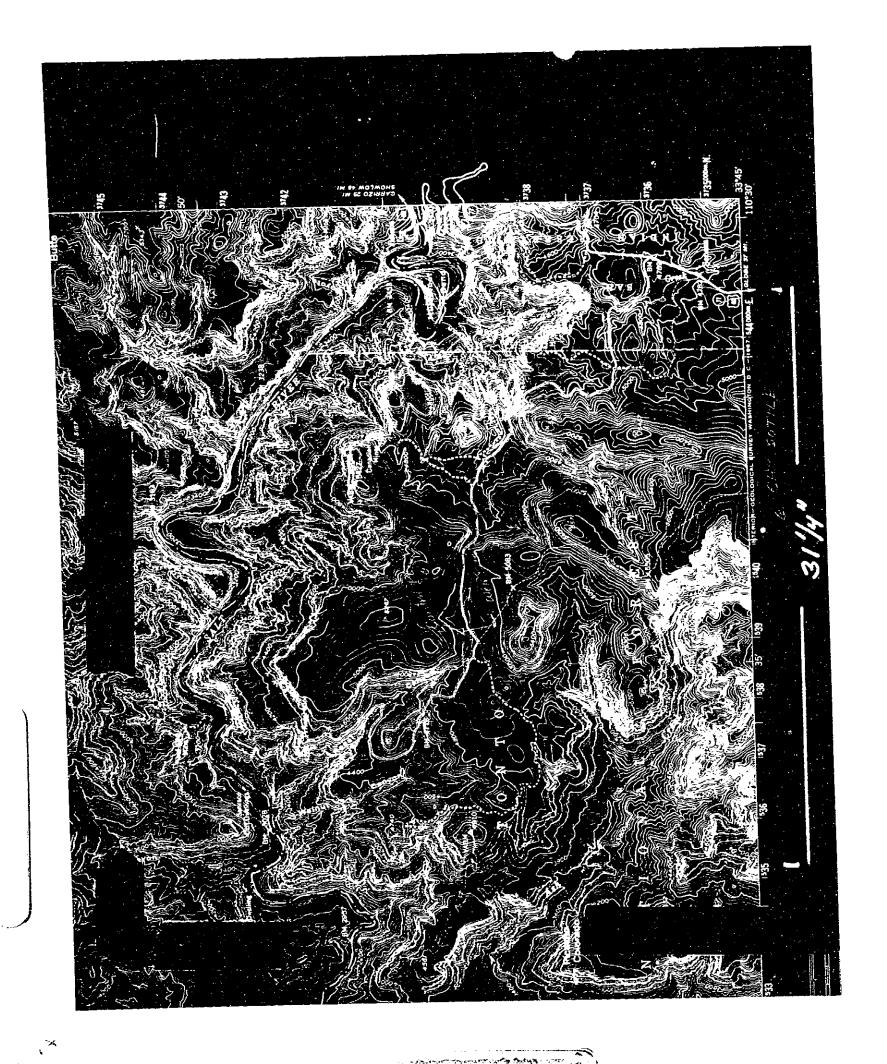
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MAY 3 1 1972

O & G CONS. COMM.









U. S. Geological Survey Conservation Division May 3, 1972 District Engineer, Artesia, Hew Mexico To: Mer. From: Office of the Regional Dimerkak State <u>Arizona</u> Gaologist, Roswell, New Mexico REPORT ON NOTICE OF INTENTION TO DRILL Operator Astro-Tex Com. Lease No. Well No. 1 Federal Subdivision NE Location_ Projected depth 17001 Elevation_ Data from Major objective fms. Basement Proposed casing Remarks Secs. NID received via telephone 5-3-72 (PCA) Pertinent Fms Potential Oil and Gas Horizons Depth None Top Name Thin Alluvium 2. Fresh Water Sands YOUNGER PRECAMBRIAN ROCK Fresh water may be encountered in the upper Apache Group Troy quartzite 400 ft. in the Mescal limestone of the Surfac Diabase sill 100 Apache Group which is Precambrian in age. **Yescal Lm 3. Other Mineral Bearing Formations 150 Upper member (Coal, Oil Shale, Potash, Etc.) Diabase sill 160 Mescal Im None Lower member 170 Dripping Sprin 450 Quartzite Possible Lost Circulation Zones 750 Pioneer Shale OLDER PRECAMBRIA HOCKS Other Horizons Which May Need Special Granitic rocksschist & green Mud, Casing or Cementing Programs 1100 stone Temperature Gradients Competency of Beds at Proposed Casing Setting Points RECEIVED Additional Logs or Lamples Needed MAY 1 0 1972 Remarks (include references, if any; field or U. S. GEOLOGICAL SURVEY KGS name; mearent production, etc.) ABTESIA, NEW MEXICO Wearest Hydrocarbon Production: Son Juan Basin in Northwestern New Mexico approximately 225 miles northeast of this location. Intruded by Precmabrian diabase

sills and dikes and formed ashestos

deposits in this area.

O

STEL O I YAM

Gersessan

Salahan Salahan

Travis L. Gant & Associates

PROFESSIONAL ENGINEERS & SURVEYORS

MAILING ADDRESS: P.O. BOX 943 GLOBE, ARIZONA 85501 PHONE: 425-6131 + 110 BLAZER DR., GLOBE, ARIZONA

May 11, 1972

State of Arizona Oil & Gas Conservation Comm. 4515 N. 7th Ave. Phoenix, Arizona 85013

Attn: Mr. James Scurlock

Dear Sir:

At the request of the ASTRO-TEX OIL CORPORATION, Box 1256, Levelland, Texas, 79336, we have completed the survey for the location of a proposed oil drilling site in eastern Gila County. The hole will be situated in the protracted NW4 NE4 of Unsurveyed Sec. 31, T. 5 N., N. 17 E., G. & S.R.M. Since this area has hever been sectionalized by the Bureau of Land Management, the true boundaries of said Unsurveyed Sec. 31 cannot be determined. Therefore, in the absence of a cadastral survey of the drilling area, we are furnishing the following information:

By Arizona Zone East, State Grid Coordinates, the site is at

X = 375,601

Y = 1,014,831

By geodetic coordinates:

Lat. = $33^{\circ} 47^{\dagger} 20^{\dagger}$ N.

Long. = $110^{\circ} 34^{\circ} 34^{\circ} W$.

By general description, the site lies approximately 1.7 miles due west of the Phillips Mine Hdqtrs. and is reached from the Seneca Lake turnoff of

S 65

Us S. Highway 60 over the dirt road to the Regal Mine a distance of 5.9 miles, thence southeasterly on a jeep trail 0.25 miles to the site. Reference is also made to the BLUE HORSE MOUNTAIN quadrangle published by the U.S.G.S. at the scale of 1 inch = 1 mile, approx. (1:62500). We have had the southeasterly portion of this quadrangle enlarged photographically to the scale 1 inch = 1000 feet (1:12000). We enclose a blue-line print of this enlargement, marked to indicate the location of the proposed well-site.

I trust that this procedure for describing the drilling site on Unsurveyed lands will be found satisfactory by your office. If you have any questions, please let me know.

Respectfully yours,

Travis L. Gant

Reg. Civil Engr. & Band Surveyor

U.S. Mineral Surveyor

Pravis L. Gont

TLG/lag

cc Astro-Tex Oil Corporation

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27 100 (10 /) 104 (10 /) 29 . 25 · 30 क्षात्रेशस्त्र स्ट्रिक 7501 28 30 sk Ner 12,°C~ 2820 Permits
Astro-Tex Oil Corporation
of Arizona P Creek Drill Site No. 1 TONTO Location Map anyon Branson LEGEND Drill Site

Scale 1" = 1 mile H. L. Lance - 5/10/72 Total Control

ASTRO-TEX FED Nol NW/NE SEC 31 TSN, RITE #585 C

A

22

ASTRO-Tex Oil Corporation of Arizona Astro-Tex Oil Corporation of Arizona NAME OF COMPANY OR OPERATOR 100 W. Clarendon 1715 Town House Towers, Phoenix, Arizona 85103 Address City State	
100 W. Clarendon 1715 Town House Towers, Phoenix, Arizona 85103	
100 W. Clarendon 1715 Town House Towers, Phoenix, Arizona 85103	
State	
Self	
Same as above	
Aduress	
DESCRIPTION OF WELL AND LEASE	}
Federal, State or Indian Lease Number, or if fee lease, name of lessor Weil number Elevation (ground)	
Federal A-6726 Nearest distance from proposed location to proposed loca	
2 .72	
1980 feet No other well or drilling on lea	* 1888
Number of acres in lease: Number of wells on lease, including this well, completed in or drilling to this reservoir:	
This well only	
If lease, purchased with one or more Name Address wells drilled, from whom purchased:	
Not applicable	
Well location (give footage from section lines) 1980' West #L 660' South #L Section—township—range or block and survey Sec. 31 T5N R17E G&SRM W1/2NE1/4 31 T	
Field and reservoir (if wildcat, so state) Wildcat Gila	
Distance, in miles, and direction from nearest town or post office 33miles North of Globe Arizona	
Proposed depth: 1700 FT. Rotary or cable tools Rotary Rotary Rotary Rotary Rotary	
Pend Status Issued Organization Report Filing Fee of \$25.00	
AmounState 5000 Federal 10000 on fileX Or attached Attached Of Title	
arks:	
CERTIFICATE: 1, the undersigned, under the penalty of perjury, state that I am the President	of the
Astro-Tex Oil Corporation Of Arizona authorized by said company to make this report; an report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my keep the control of	d that this
RECEIVED Marion B. Edmonds	1
MAY 3 1 1972 MAY 3 U 13/2	
O & G CONS. COMM.	
G G OUNG, COMM2	
585	
Perinit Number: 585 Approval Date: (0-12-72 STATE OF ARIZONA	

Form No. 3

File Two Copies

(Complete Reverse Side)

Approved
Notice:

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.

2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.

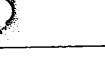
3. All distances shown on the plat must be from the outer boundaries of the Section.

4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO

5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES.____NO____. If answer is "yes," Type of Consolidation_____

6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner ASTRO-TEX OIL CORP OF ARIZONA	Land Description NE 1/4 Sec 31 T5NR17E G&SRM Gila Cnty Aria
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Well Si	Marion B. Edmonds Position President Company Astro-Tex Oil Corp of Aniz
	I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys
Well site is situated near the center of the	made by me or under my super- vision, and that the same is constitute correct to the best of my knowledge and belief. he NW4 NE4 Sec. 31,
T. 5 N., R. 17 E., G. & S.R.M., as well as from the Protraction Diagram for this town Bureau of Land Management in 1960. The arc Surveyed by the Bureau of Land Management. ates of well site are: Lat 33° 47' 20" 34' 34" W.	ea has not yet been Geodetic coordin— N.; Long. = 110° Registered Professiona: Engineer and/or Land Surveyor Clause L. Land
PROPOSED CAS	SING PROGRAM Computing Depths Sacks Computer 1970 Sacks Computer
13 3/8 ID 40# 9 5/8 ID 23 6 '' ID 24	1000 Total LATER TRAVIS LEE GANT





£ "



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To:	ASTRO	-TEX OIL C	OKPUKATION O	L VKTWW	
10:		(0	PERATOR)		÷
	to	drill a well	to be known	as	•
FLA	MANE.		•		
». J. .	AS	TRO-TEX FE	DERAL No. 1		
,		_	L NAME)		
located	19	80 DE - 6	60 PAL		
Section 31	Township5N	Range	17E	Gila	County, Arizona.
•	लें र क्वरी				•
The	W/2 of NE/4 of S	Section 31			of said
Section, Towns	hip and Range is ded	icated to thi	s well.		
Said well	is to be drilled substa	ntially as ou	tlined in the a	ttached Application	n and must be drilled
in full complia	nce with all applicable	e laws, statu	tes, rules and	regulations of the	State of Arizona.
legued this	s 12th day of	June		, 19_	72
(330CG 113)	J				
•			OIL AND	GAS CONSERVATI	ON COMMISSION
man To Drill	NG ALI,OWED TO PRODUCE	THIS WELL	11		
YOU MUST BI	E IN FULL COMPLIANCE	WITH RULE	By A	EXECUTIVE SEC	RETARY
105. SECTION	A THRU G (SPACING), WIT	H RESPECT		5	
TO THE PRODU	UCT TO BE PRODUCED.				
•					

RECEIPT NO. 2920

API NO. 02-007-20002

Permit to Drill

State of Arizona
Oil & Gas Conservation Commission

FORM NO. 27

SAMPLES ARE REQUIRED

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Mule Ho ب 5006 N Color <u>or</u> Z

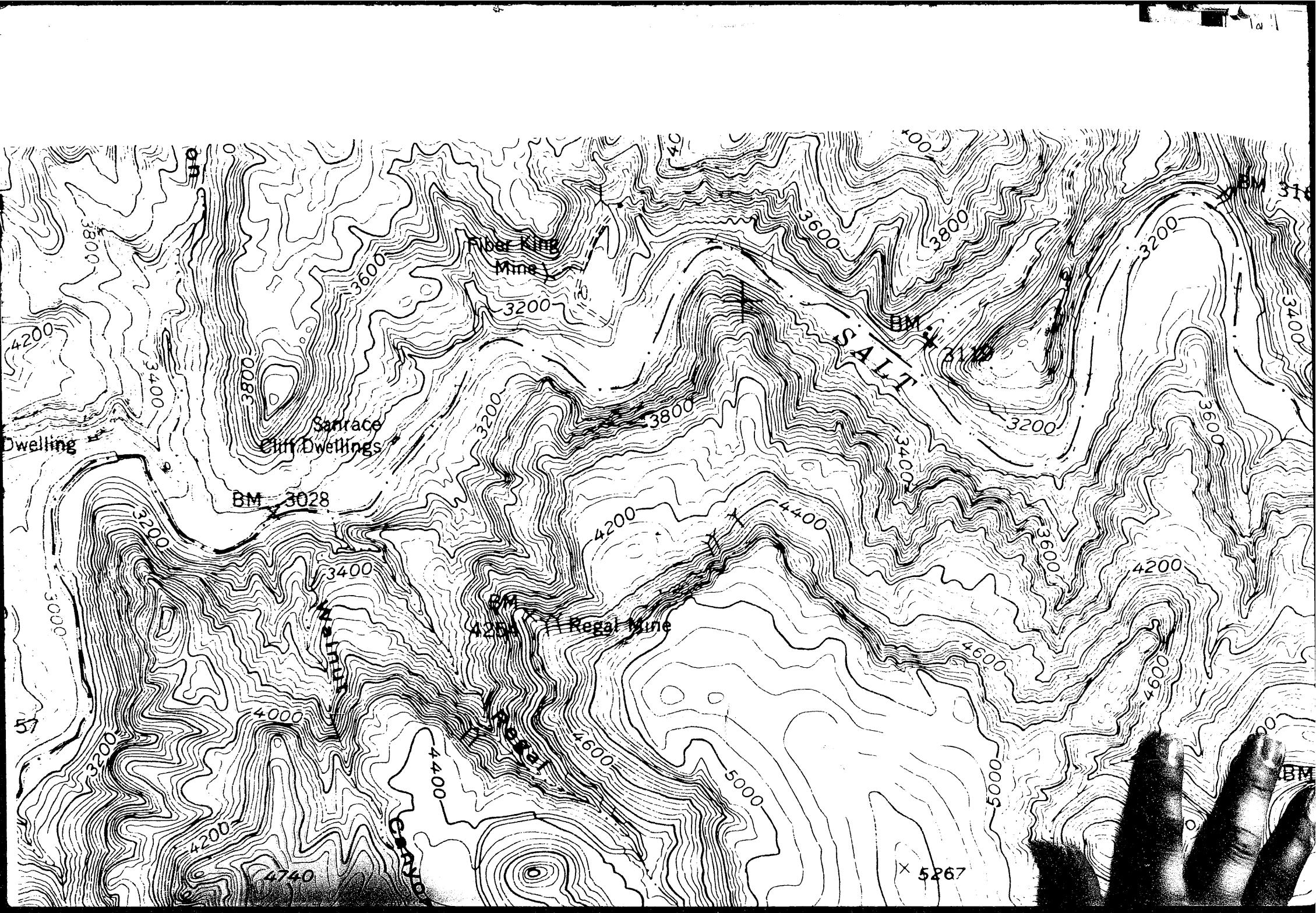
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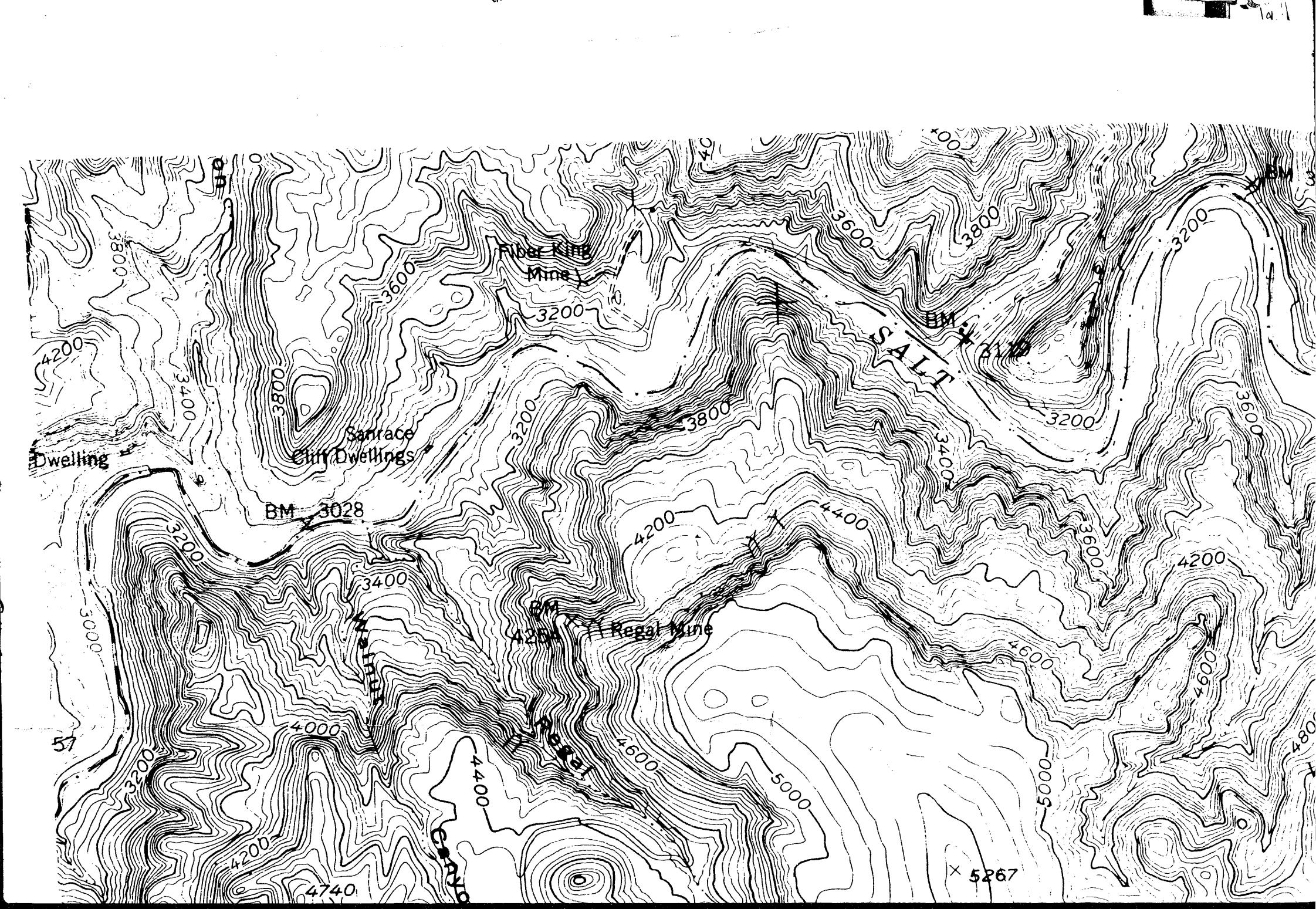
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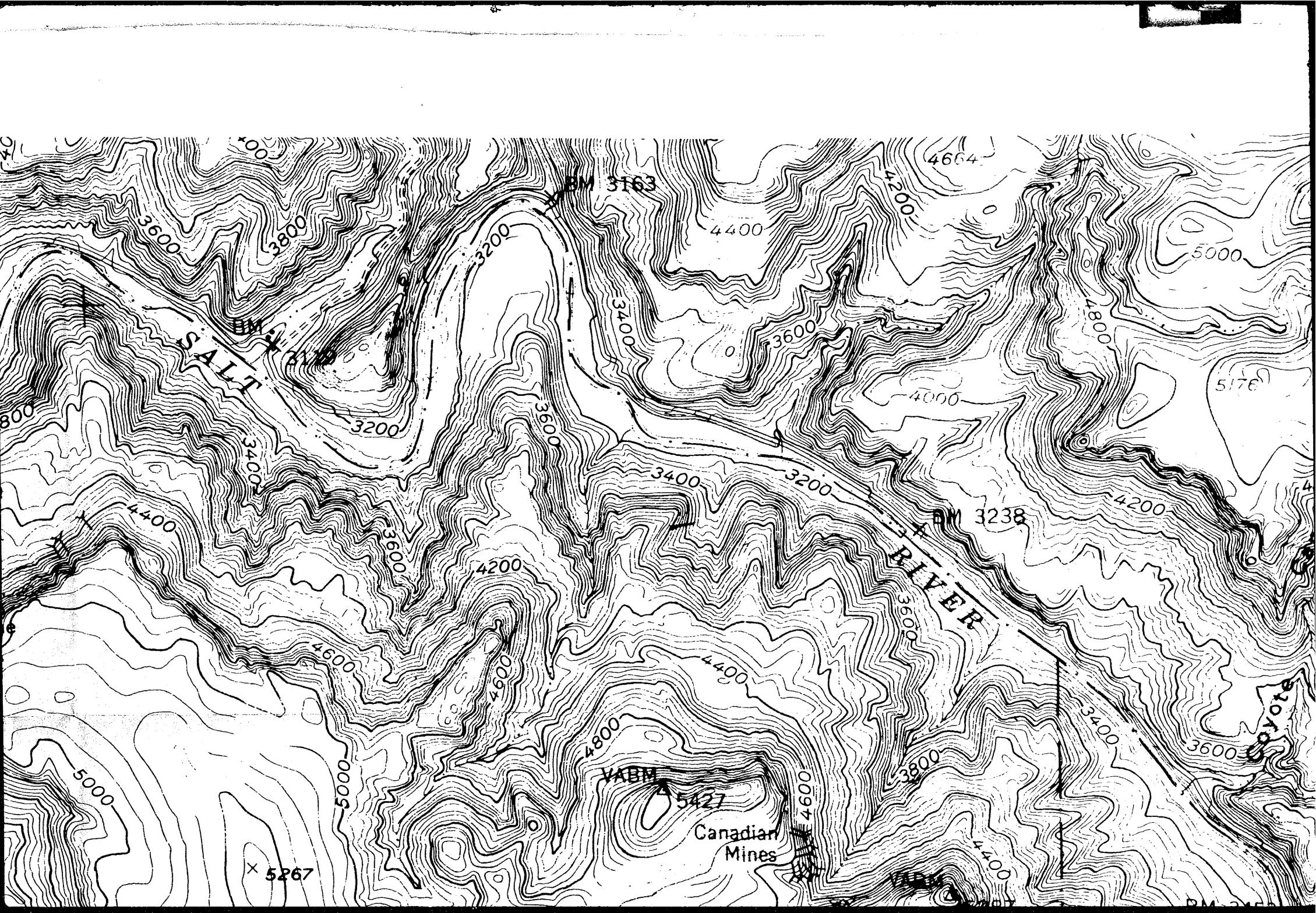
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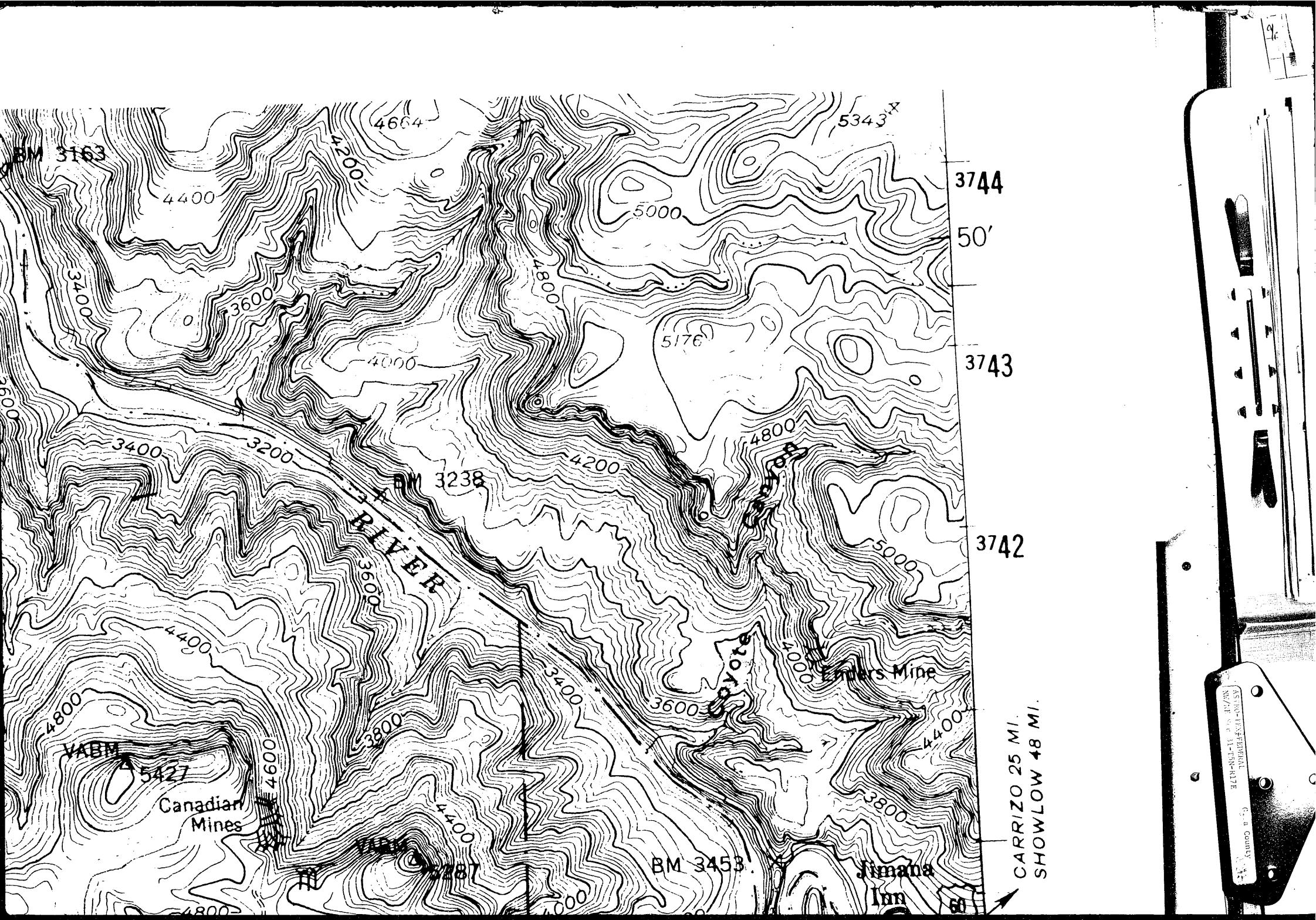
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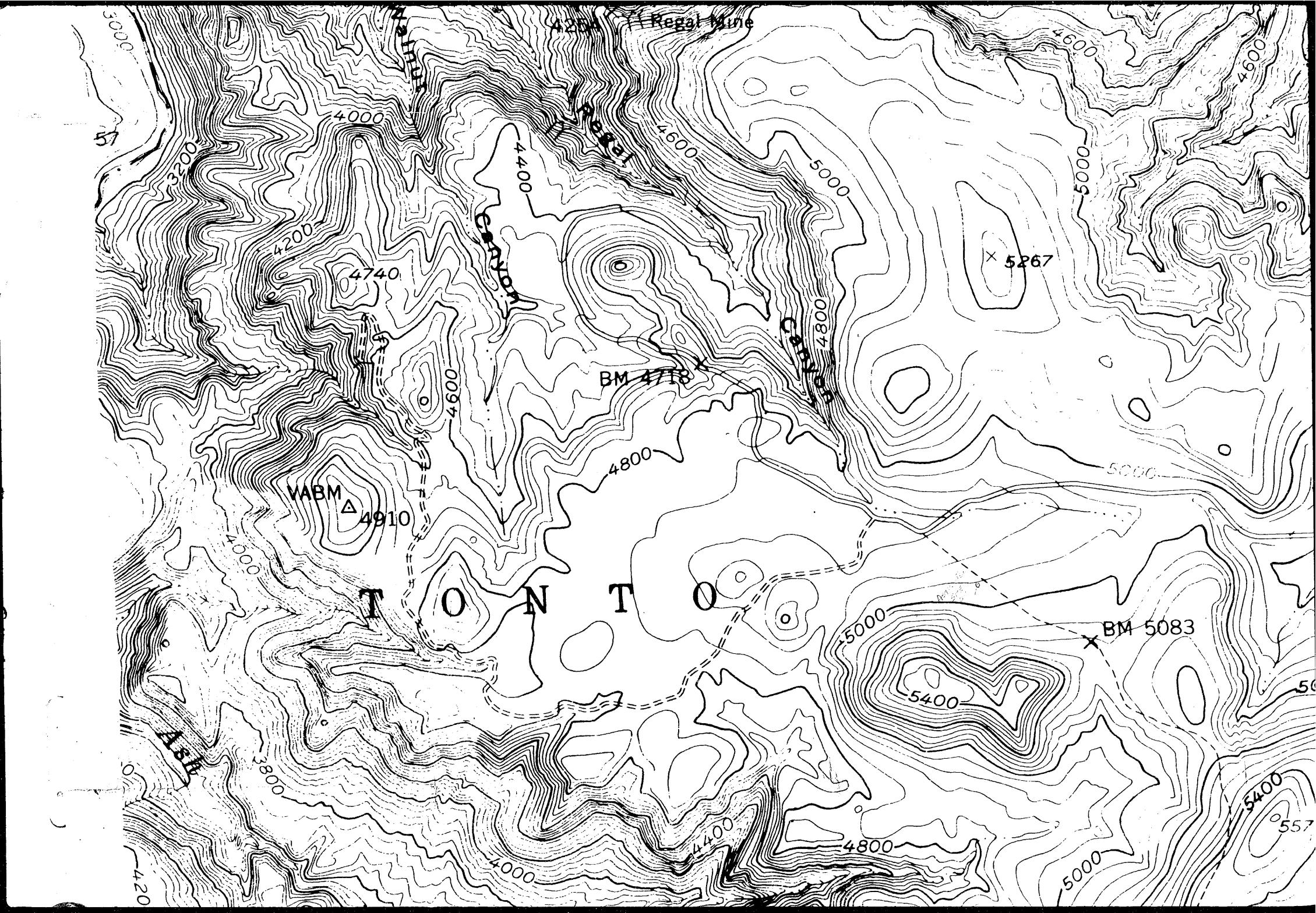
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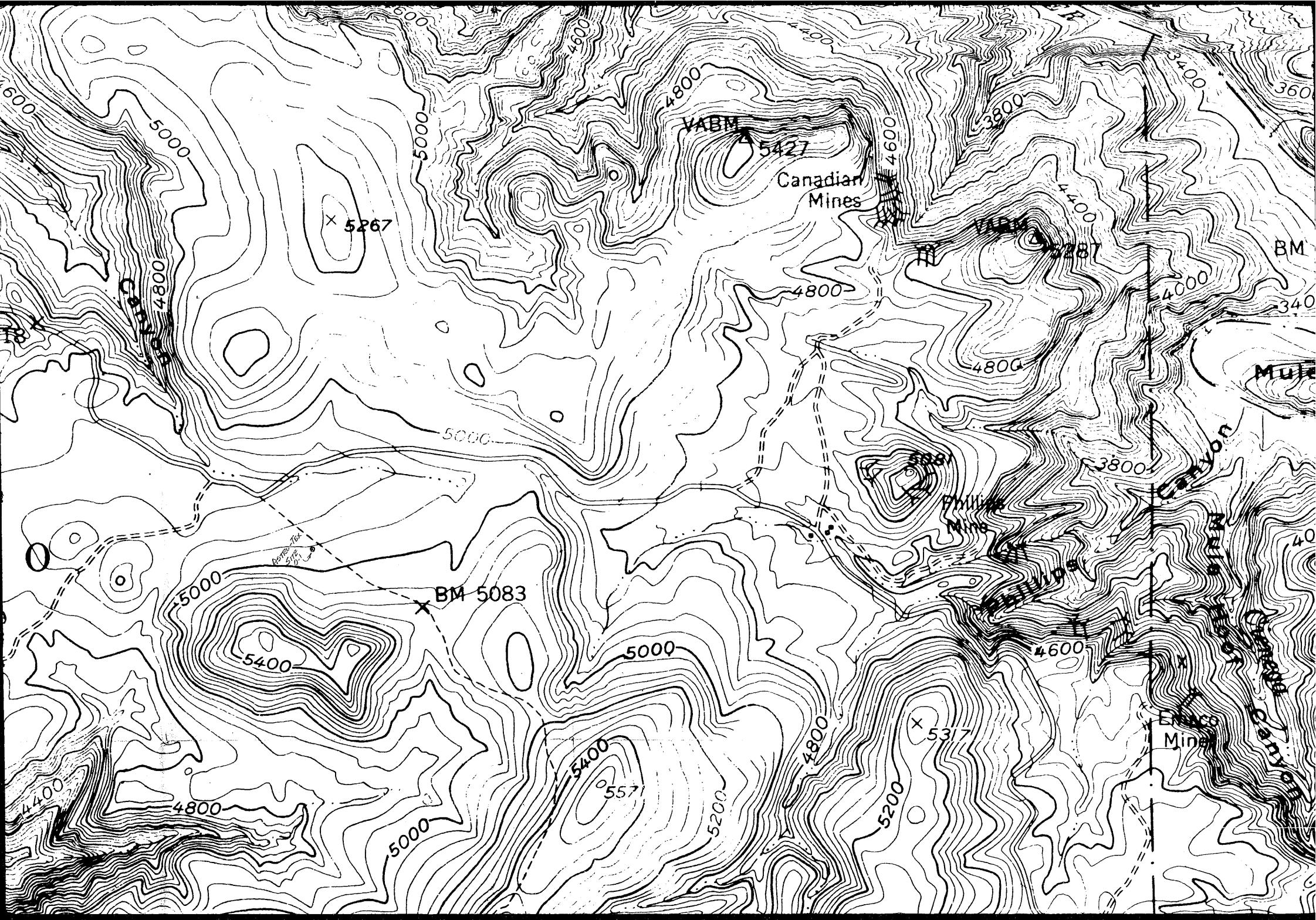


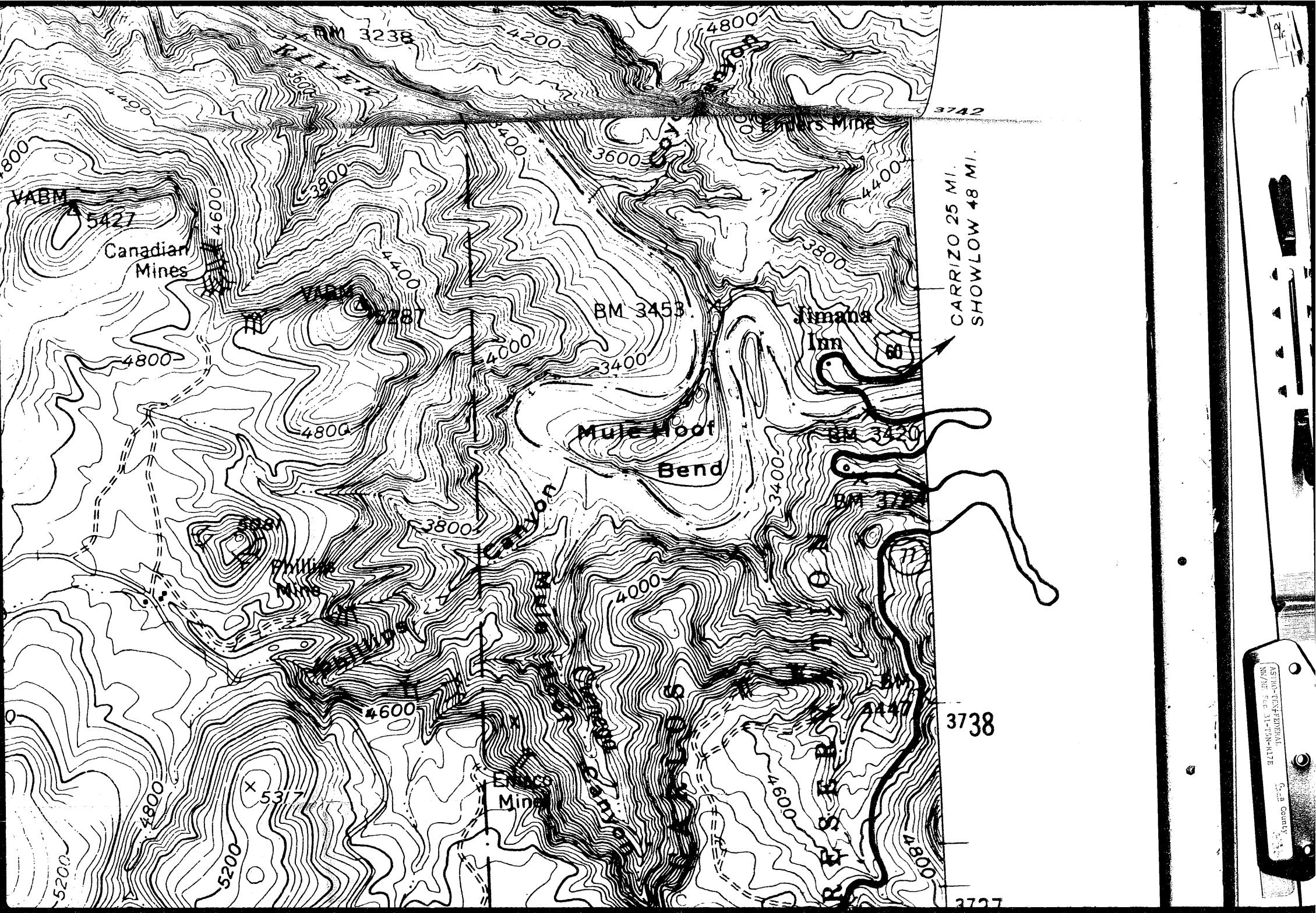


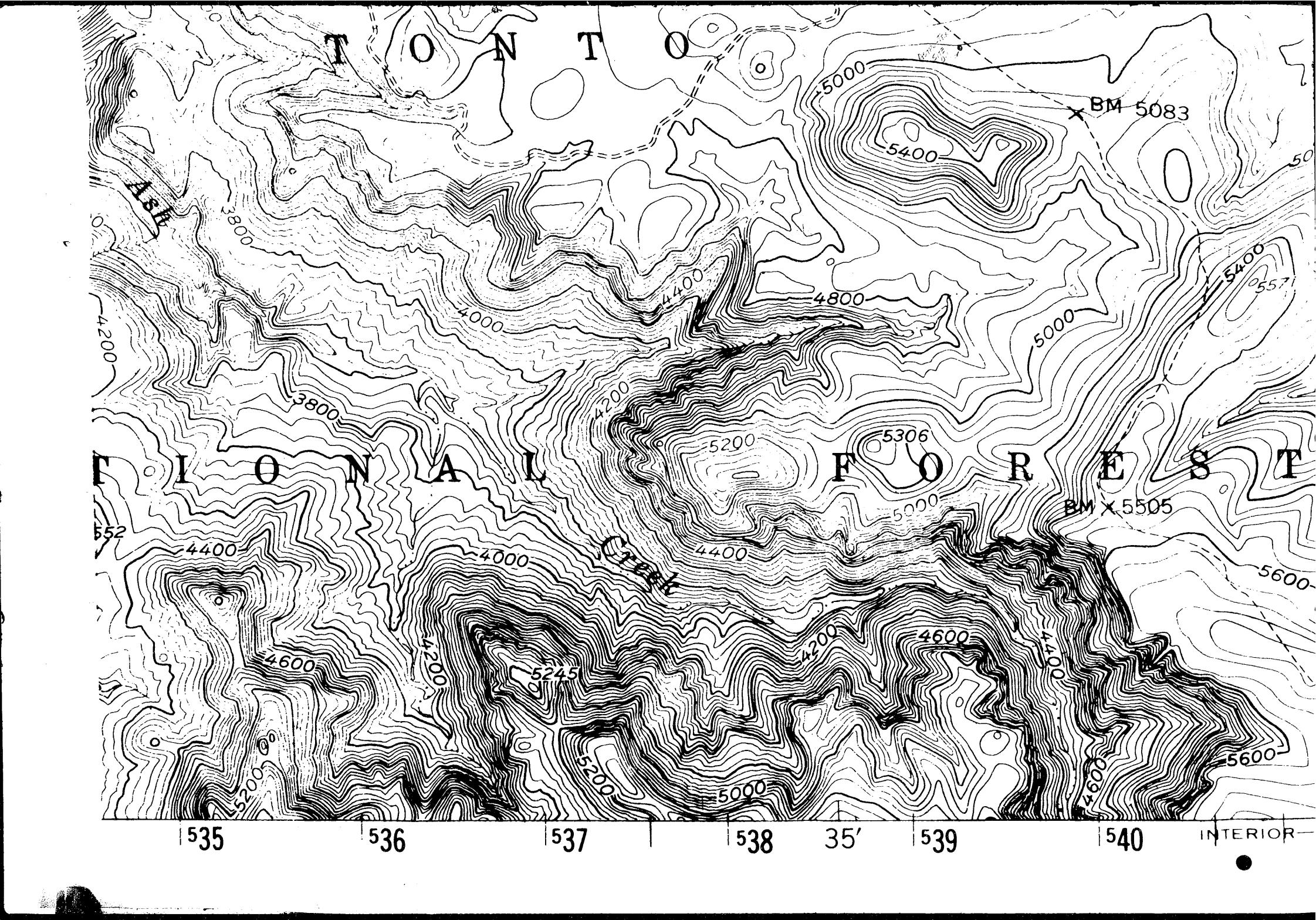


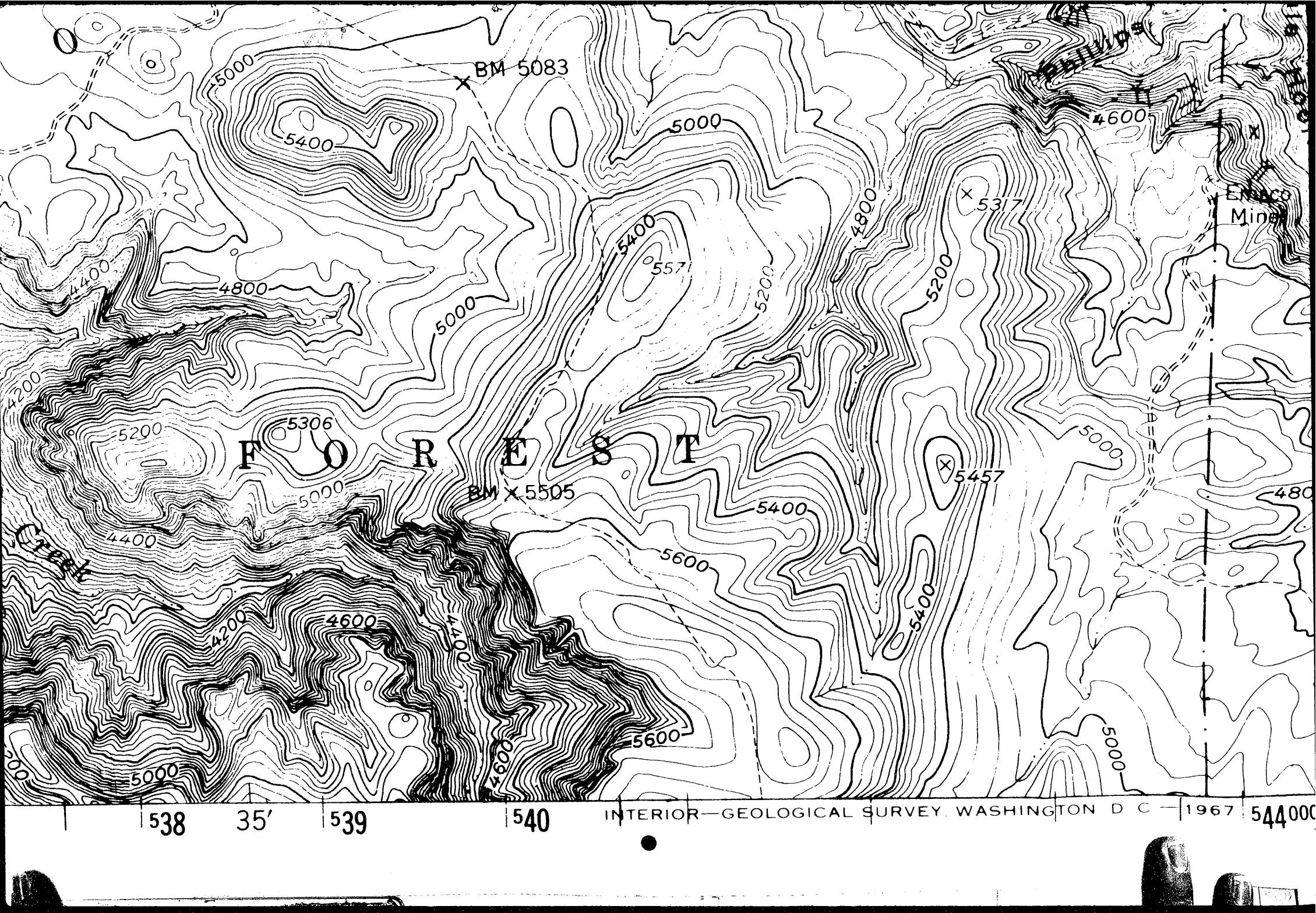


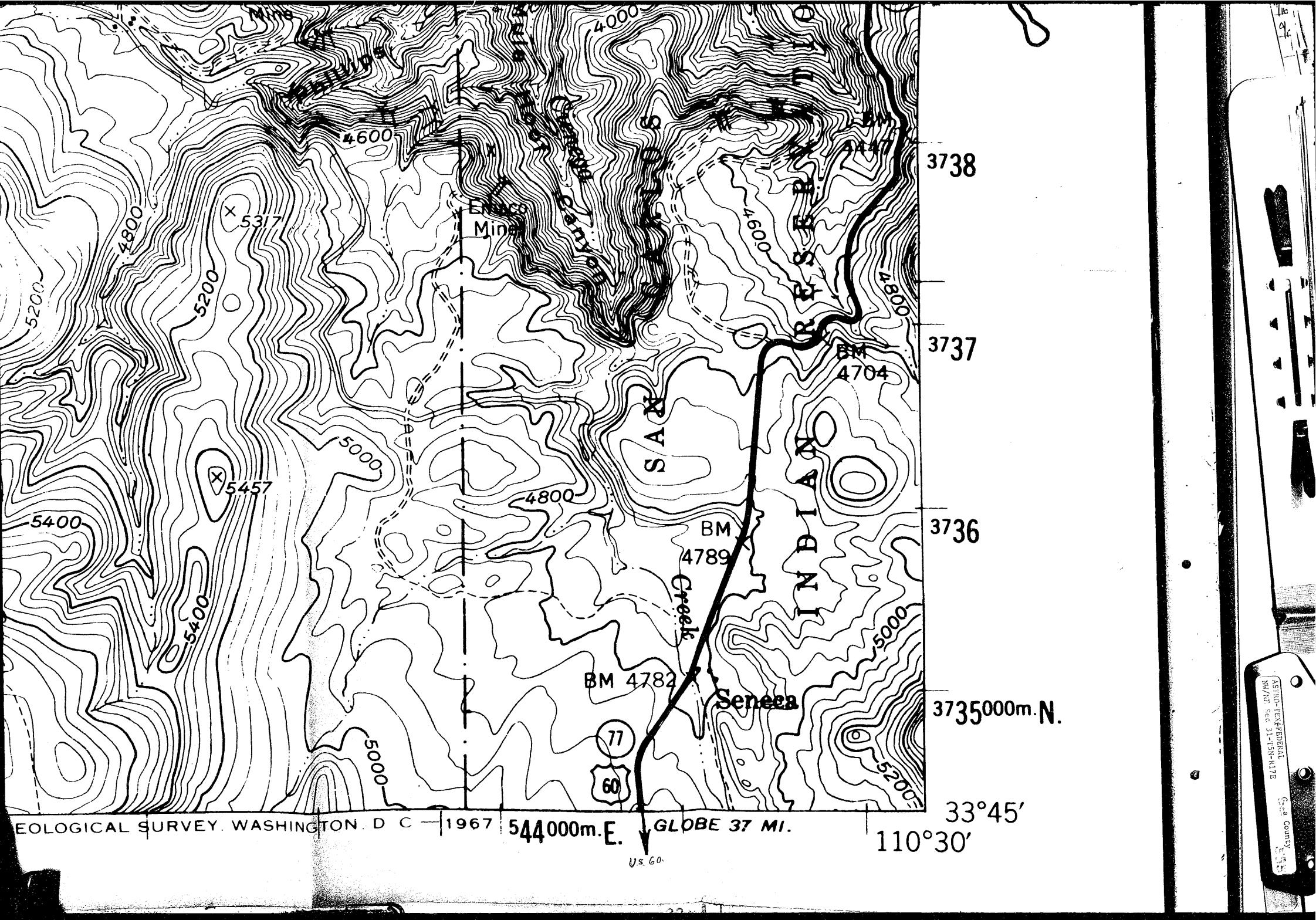












June 12, 1975

Mr. J. S. Ward J. S. Ward & Son, Inc. 101 South Fourth Street Artesia, New Mexico 88210

RE: Bond No. A-E-71147-21
Astro-Tex Oil Corp. of Arizona
NW/NE/4 Sec 31-T5N-R17E
\$5,000 Performance Bond

Dear Mr. Ward:

The above referenced operators have complied with all the rules and regulations; therefore, it is agreeable to cancel the above referenced bond.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/sl

cc: Marion B. Edmonds
Edmonds & Peters
8669 East Seventh Street
Downey, California 90241

595

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o

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YOUR Independent
Insurance AGENT
SERVES YOU FIRST

J. S. Ward & Son, Inc.

101 SOUTH FOURTH STREET (505) 746-2796 Artesia, New Mexico 88210 FIRE CASUALTY SURETY LIFE

June 9, 1975

Oil and Gas Conservation Commission State of Arizona 4515 North 7th Avenue Phoenix, Arizona 85013

Re: Bond No. A-E-71147-21
Astro-Tex Oil Corporation of Arizona,
Permit #585
\$5,000 Performance Bond to State of Arizona

Gentlemen:

Enclosed kindly find copy of the Bureau of Land Management's June 5, 1975 letter.

We would appreciate termination of liability on the captioned bond.

Very truly yours,

J. S. WARD & SON, INC.

By grand

JSW:md Encl.

cc: Mr. M. B. Edmonds 8669 East Seventh Street Downey, California 90241 RECEIVED

JUN 1 2 1975

0 & G CONS. COMM.



United States Department of the Interior

IN REPLY REFER TO A-6726-A O&G. (945)

BUREAU OF LAND MANAGEMENT Arizona State Office 3022 Federal Building Phoenix, Arizona 85025

June 5, 1975

DECISION

Astro-Tex Oil Corporation of Arizona

Oil & Gas Lease A-6726-A

Period of Liability Terminated Under Bond Issued By American Employers' Insurance Co.

Oil and gas lease A-6726 was issued effective April 1, 1972. Assignment A-6726-A to Astro-Tex Oil Corporation of Arizona was approved July 7, 1972, effective July 1, 1972. The assignment embraced the NE% sec. 31, T. 5 N., R. 17 E., GSR Mer., Arizona.

Duly executed Bond No. A-E-71147-20, dated May 10, 1972, in the sum of \$10,000 with American Employers' Insurance Co., as surety, and Astro-Tex Oil Corporation of Arizona, as principal, was accepted on July 7, 1972.

The subject lease was terminated by operation of the law effective April 1, 1974. Abandonment of the lands has been to the satisfaction of the Regional Forester, Region 3, Forest Service.

The period of liability under Bond No. A-E-71147-20, with principal and surety as set forth above is, therefore, hereby terminated.

AS CLENDON E. COLLINS

Glendon E. Collins Chief, Div. of Technical Services usfs (2) usgs (2) Mr. J. S. Ward & Son, Inc. 101 South Fourth Street Artesia, New Mexico 88210

Mr. B. Edmonds - Pres. Astro-Tex Oil Corporation 8669 7th Street Downey, California 90241 YOUR Independent Insurance AGENT SERVES FOU FIRST

J. S. Ward & Son, Inc.

101 BOUTH FOURTH STREET 746-2796
Artesia, New Mexico 88210

June 10, 1972

FIRE CASUALTY SURETY LIFE

MUTUAL FUNDS INA SECURITY CORP. E. H. WARD, REG. REP.

State of Arizona Oil and Gas Conservation Commission 4515 North 7th Avenue Phoenix, Arizona 85013

Re: Bond No. AE-71147-21
Astro-Tex Oil Corp. of Arizona
\$5,000 Performance Bond to State of Arizona

Attention: W. E. Allen, Director Enforcement Section

Dear Mr. Allen:

Please refer to your letter of May 30th directed to Employers-Commercial Union Companies regarding the captioned bond and now find enclosed the bond in duplicate which has been completed as to the legal description of the well to be drilled which is as follows:

NWINE' Section 31, T-5 North, R-17 Ease, G. & S.R.M.

We trust you now find the bond acceptable for filing.

Very truly yours,

J. S. WARD & SON, INC.

Show

EHW:md Encls.

cc: Employers-Commercial Union Companies
Mrs. J. Jolly

Mrs. L. Jolly El Paso, Texas

RECEIVED

Astro-Tex Oil Corp.

Box 1256

Levelland | Texas 79336 | 11

JUN 121972

O & G CONS. COMM.



Employers·Commercial Union Companies

P. O. BOX 20666, 2300 E. YANDELL BLVD., EL PASO, TEXAS 79998

May 25, 1972

State of Arizona Oil and Gas Conservation Commission Capitol Building Phoenix, Arizona

Gentlemen:

In reference:

AMERICAN EMPLOYERS' INSURANCE COMPANY Bond A E 71147-21 - Astro-Texs0il Corporation of Arizona, Phoenix, Arizona Performance Bond to State of Arizona and Oil and Gas Conservation Commission \$5000.00 - 5/10/72

Attached please find our surety bond as captioned above which has been duly countersigned by a Resident Agent in the State of Arizona. This bond is given in support of our Principal's operations in the State of Arizona.

We trust this matter is found entirely in order and if additional information is required, please let us know.

Yours truly,

EMPLOYERS-COMMERCIAL UNION COMPANIES

Enclosure - as stated

cc: Mr. E. H. Ward J. S. Ward & Son, Inc. Artesia, New Mexico

RECEIVED

MAT 30 19/2

O & G CONS. COMM.

RECEIVED

JUN 1 2 1972

O & G CONS. COMM.

Employers-Commercial Union Insurance Company · American Employers' Insurance Company The Employers' Fire Insurance Company . The Northern Assurance Company of America The Employers' Life Insurance Company of America

 \mathcal{F}

PERFORMANCE BOND

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The Correct

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. A-E-71147-21

That we: ASTRO-TEX OIL CORPORATION OF A	ARIZONA	
of the County of	in the State of Arizona	
as principal, and AMERICAN EMPLOYERS INSU	URANCE COMPANY	
of Boston, Massachusetts AUTHORIZED TO DO BUSIN	NESS WITHIN the State of Arizona.	-
the State of Arizo	zone and the Oil and Gas Conservation Commission, hereinafter	t
referred to as the "Commission", in the penal sum of <u>F1V</u> lawful money of the United States, for which payment, we say that of our being executors, administrators or successors,	ell and truly to be made, we bind ourselves, and each of us, and assigns jointly and severally, firmly by these presents.	i
The conditions of this obligation are that, whereas the abov or stratigraphic purposes in and upon the following describ	we bounden principal proposes to drill a well or wells for oil, gas bed land situated within the State, to-wit:	Б
	anket bond or for single well)	-
rules, regulations and orders of the Commission, especially for the proper drilling, casing and plugging of said well or all notices and records required by said Commission, then mercial quantities, or cease to produce oil or gas in commer full force and effect.	comply with all the provisions of the Laws of this State and the y with reference to the requirements of A.R.S. § 27-516, providing r wells, and filing with the Oil and Gas Conservation Commission in the event said well or wells do not produce oil or gas in comprcial quantites, this obligation is void; otherwise it shall remain in	n I- n
State and the rules, regulations and orders of the Commiss	and Gas Conservation Commission in violation of the Laws of this ssion, the surety shall promptly:	ıs
1. Remedy the violation by its own efforts, or	leteration by the Commis	.
sion and the Surety of the lowest responsible bluder, at make available as work progresses sufficient funds to p ing other costs and damages for which the surety may be hereof.	n to remedy the violation, and upon determination by the Commis arrange for a contract between such bidder and the Commission, and pay the cost of remedying the violation; but not exceeding, includ- be liable hereunder, the amount set forth in the first paragraph	1-
Liability under this bond may not be terminated without	written permission of this Commission.	
WITNESS our hands and seals, this 10th da	lay of May ,19 72	-
TTEST, ASTRO-TEX OIL	L CORPORATION OF ARIZONA	
Stanly Westle Sent By: Man	Principal Ruley	2
WITNESS our hands and stale this 10th de	day of May ,19 72	2
·		
COUNTERSIGNATURE: AMERICAN EMPLO	OYERS INSURANCE COMPANY	
COUNTERSIGNATURE: AMERICAN EMPLO		
COUNTERSIGNATURE:	Surety Surety, Resident Arisons Agent	
See Endorsement attached I. A. Folly	Surety Surety, Resident Arizona Agent If issued in a state other than Arizona) To numerical of lines, with the seel of the compration affixed. When principal or sur	rety
See Endorsement attached	Surety Surety, Resident Arizona Agent If issued in a state other than Arizona) To numerical of lines, with the seel of the compration affixed. When principal or sur	retr
COUNTERSIGNATURE: See Endorsement attached If the principal is a corporation, the bond should be executed by its duly executes this bond by agent, power of attorney or other syldence of authorized to the control of	Surety Burety, Resident Arizona Agent If issued in a state other than Arizona) y authorized officers, with the seal of the corporation affixed. When principal or sure hordy must accompany the bond.) STATE OF ARIZONA	

		•
CSIDENT AGEN	COUNTERSIGNAT CE ENDOI	RSEM C
In order to comply with the Resident the countersignature hereto is to be consider as concerns that portion of the risk located. It is further understood and agreed the a part of this public shall apply to that port bond	in said state. at the following form or forms of en	bond
bond This KKK is amended as herein specified Bond For attachment to KKK No. A E ARIZONA, PHOENIX, ARIZONA		-TEX OIL CORPORATION OF
by CORPORATION, LIMITED	COMMERCIAL UNION INSURANCE	AMERICAN EMPLOYERS'
THE EMPLOYERS' FIRE	THE NORTHERN ASSURANCE	THE PENNSYLVANIA INSURANCE COMPANY
Countersigned at PHOENIX, ARIZON	IA .	
Date MAY 10, 1972		
John MB cerkhart Resident Agent	John H. Burkhart	
PHOENTX ARIZONA		
Address		

The respect of N

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G2490-3 (N) Printed In U. S. A.

OWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, that the AMERICAN EMPLOYERS' INSURANCE COMPANY, a corporation duly organized and existing under the laws of the Commonwealth of Massachusetts, and having its principal office in the City of Boston, Mass., hath made, constituted and appointed, and does by these presents make and constitute and appoint R. K. Peyton, Jr.,

E. S. Light, George J. McCabe, L. A. Jolly and Lillian Ashe all of El Paso,

and each of them its true and lawful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf as surety any and all bonds

and the execution of such bonds or undertakings in pursuance of these presents, shall be binding upon said Company as fully and amply, to all intents and purposes, as if such bonds were signed by the President, sealed with the corporate seal of the Company, and duly attested by its Secretary, hereby ratifying and confirming all the acts of said Attorney-in-Fact pursuant to the power herein given. This Power of Attorney is made and executed pursuant to and by authority of the following resolutions adopted by the Board of Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the Sixteenth day of July, 1959:

Resolved: That the President, or any Vice-President, may execute for and in behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, the same to be attested when necessary and the seal of the company affixed thereto by the Secretary, or any Assistant Secretary; and that the President, or any Vice-President, may appoint and authorize an Attorney-in-Fact to execute on behalf of the company any and all such instruments and to affix the seal of the company thereto; and that the President, or any Vice-President, may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That Attorneys-in-Fact may be given full power and authority to execute for and in the name and on behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorneys-in-Fact shall be as binding upon the company as if signed by the President and sealed and attested by the Secretary, and, further, Attorneys-in-Fact are hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and are also authorized and empowered to certify to a copy of any of the by-laws of the company as well as any resolution of the Directors having to do with the execution of bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and to certify copies of the Power of Attorney or with regard to the powers of any of the officers of the company or of Attorneys-in-Fact.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the Twentieth day of February, 1964:

"Resolved: That the signature of the President, or any Vice-President, and the signature of the Secretary or any Assistant Resolved: I nat the signature of the resident, of any vice-resident, and the signature of the contents of the Company Seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-Fact for purposes only of executing and attesting any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the company as the original signature of such officer and the original seal of the company, to be valid and binding upon the company with the same force and effect as though manually affixed."

IN WITNESS WHEREOF, the AMERICAN EMPLOYERS' INSURANCE COMPANY, has caused these presents to be signed by its Vice-President and its corporate seal to be hereto affixed, duly attested by its Secretary this 22nd day of June 1971.

AMERICAN EMPLOYERS' INSURANCE COMPANY

Homson

Vice-President

COMMONWEALTH OF MASSACHUSETTS COUNTY OF SUFFOLK

22nd June 19 71, before me personally came John G. Thompson, Vice-President, and William D. Bogar, Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly_sworn, severally and each for himself deposeth and sayeth, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of said Company and that the said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.



(My Commission expires June 5, 1975)

CERTIFICATE

I, the undersigned, Assistant Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, a Massachusetts Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked; and furthermore, that TIREGUED VIED the Board of Directors set forth in the power of attorney are now in force.

Signed and sealed at the City of Boston. Dated this 10th day of MAY

JUN 1219/C

O & G CONS. COMM.

A60903-1

To all to Whom these Presents shall Come, Greeting:

BE IT KNOWN THAT

ASTRO-TEX OIL CORPORATION OF ARIZONA

HAVING SUBMITTED TO THE ARIZONA CORPORATION COMMISSION EVIDENCE OF COMPLIANCE WITH THE LAWS OF THE STATE OF ARIZONA GOVERNING THE INCORPORATION OF COMPARIES, IS, BY VIRTUE OF THE POWER VESTED IN THE COMMISSION UNDER THE CONSTITUTION AND THE LAWS OF THE STATE OF ARIZONA, HEREBY GRANTED THIS

CERTIFICATE OF INCORPORATION

AUTHORIZING SAID COMPANY TO EXERCISE THE FUNCTIONS OF A CORPORATION, UNDER THE LAWS NOW IN EFFECT IN THE STATE OF ARIZONA, AND SUBJECT TO SUCH LAWS AS MAY HEREAFTER BE ENACTED, FOR A PERIOD OF TWENTY-FIVE YEARS FROM THE DATE HEREOF, UNLESS SOCHER REVOKED BY AUTHORITY OF LAW.

BY ORDER OF THE ARIZONA CORPORATION COMMISSION.

In Witness Whereof, 1, RUSSELL WILLIAMS

THE CHAIRMAN, HAVE HEREUNTO SET MY HAND AND CAUSED THE OFFICIAL SEAL OF THE ARIZONA CORPORATION COMMISSION TO BE AFFIXED AT THE

CAPITOL, IN THE CITY OF PHOENIX, THIS 3rd A. D. 3/3721

DAY OF

May

ATTEST:

BY

86995

ASSISTANT SECRETARY.

(Name of Insurance Company, hereinafter called Company) **EMPLOYERS** COMMERCIAL UNION **COMPANIES** Bond Number GENERAL APPLICATION FOR MISCELLAMEOUS BONDS 1. Name of applicant: Astro-Tex Oil Corporation of Arizona
(Give full name. If Corporation, exact corporate title) 2. Business address: 100 West Clarendon, Townhouse Towers, Suite 1715, Phoenix, Ariz.

(Give Street, City and Stete) 85013 3. Residence address:__ (Give Street, City and State) 4. Nature of applicant's business: 5. How long engaged in said business?____ 6. Amount of bond required: \$ 10,000.00 7. Name and address of person in whose favor bond is given (Obligee): U.S.A. 8. Describe fully the nature or character of the bond or undertaking required, giving nature of liability, amount of judgment or claim, character of contract, etc. Annex copy of contract, or other pertinent papers. Bond of Oil & GAs Lessee - Arizona A-6726 9. Probable length of time bond will run____ 10. Have any claims been made or legal proceedings begun against the applicant or any member of the firm or corporation in connection with the obligations covered by the band now applied for? If so, give particulars: 11. Has any company refused to issue or continue a bond for this purpose for the applicant? If so, give particulars: 12. Are there any judgments against you? Have you ever failed in business? ___Are you interested in any other line of business?_ Are you threatened with any law suits? References-tio relatives (Bankers and Merchants preferred) 13. POST OFFICE ADDRESS (Number and street, If In City) OCCUPATION HAME

G 60601

AMERICAN EMPLOYERS' INSURANCE COMPANY

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Form 3166-1 (June 1968)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Land Office and Serial Number

Arizona A-6726

Bond Number

BOND OF OIL AND GAS LESSEE Act of February 25, 1920 (41 Stat. 437), as amended; Act of August 7, 1947 (61 Stat. 913), as amended

ASTRO-TEX OIL CORPORATION OF ARIZONA KNOW ALL MEN BY THESE PRESENTS, That we,

, as principal,

as surety, are and AMERICAN EMPLOYERS' INSURANCE COMPANY held and firmly bound unto the United States of America in the sum of Ten Thousand-dollars (S 10,000.00) lawful money of the United States, for the use and benefit of (1) the United States; and (2) any entryman, patentee, or surface owner of any portion of the lands covered by the lease bearing the above serial, number who is entitled by law to compensation in connection with a reservation of the oil and gas deposits to the United States, for which payment, well and truly to be made, we, by these present bind ourselves, and each of us, and each of our heirs, executors, administrators, successors, and assigns, jointly and severally, upon the following conditions, viz:

The conditions of this obligation are such that, whereas the said principal has been granted the lease above referred to, upon the lands described therein and upon conditions therein expressed; and

WHEREAS, the surety waives any right to notice of, and agrees that this bond shall remain in full force and effect, notwithstanding:

- 1. Any assignment or assignments of an undivided interest in any part or all of the lands in the lease, in which event the assignee or assignees shall be considered to be coprincipal or coprincipals on this bond as fully and to the same extent as though his or their duly authenticated signatures appeared thereon.
- 2. Any assignment of some of the lands described in the lease, the bond to remain in full force and effect only as to the lands retained in the lease.
- 3. Any extension of the lease term, any modification of the lease, or obligations thereunder, whether

made or effected by commitment of the lease to any unit, cooperative, communitization or storage agreement, or development contract, suspension of operations or production, waiver, suspension or change in rental, minimum royalty and royalties, compensatory royalty payments, or otherwise.

Now, THEREFORE, if the said principal, his hears, executors, administrators, successors, or assigns shall fully comply with all of the terms and conditions of said lease or any extension thereof authorized by law, use all reasonable precautions to prevent damage to the land, leave the premises in a safe condition upon the termination of said lease, and compensate the entryman, patentee, or surface owner, if any, for damages to the land as required by law, then this obligation shall be null and void; otherwise to remain in full force and effect.

Signed on this 10 day of May

, 1972, in the presence of:

NAMES AND	ADDRESSES OF WITNESSES	ASTRO-TEX OIL CORPORATION OF ARIZONA
Stenley	Witle, Say +	Coopy: Maring Standard [L. S.]
1	(Signature)	(Signature of Principal) 8669 - 7th STREET
013- 70	11 10th ST	DOWNEY, CALIF
O Lord I	Tellar 764	37 100 W. Clarendon, Suite 1715, Phoenix
	(Address)	(Business Address) Arizona 8501.
O.A.P.	gallty Conafung Coly	AMERICAN EMPLOYERS INSURANCE CO. S. [Superve of Sureve)
35:II Mun	con 1/1/1 anafum City	197764 BV:
	<i>y</i> , ,	101 S. 4th, Artesia, N. M. 88210
	(Address)	(Business Address)
en e	(Signature)	
	·	
And the second second	(Address)	
		in.
	(Signature)	The same of the sa
	تستعمل بالمستعمل أنسواني الرابان أراز الماسيون	(Address of Surviv's Agon)
	(Addices) Anno 1986 Anno American Salama (1984)	and the second s

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AMERICAN EMPLOYERS' INSURANCE COMPANY (Name of Insurance Company, hereinafter called Company) **EMPLOYERS** COMMERCIAL UNION J. S. WARD & SON, INC. **COMPANIES** Bond Number Producer GENERAL APPLICATION FOR MISCELLANEOUS BONDS 1. Name of applicant: ASTRO-TEX OIL CORPORATION OF ARIZONA (Give full name. If Corporation, exact corporate title) 2. Business address: 100 West Clarendon, Townhouse Towers, Suite 1715, Phoenix, Ariz. (Give Street, City and State) 3. Residence address:__ (Give Street, City and State) r · 4. Nature of applicant's business:___ 5. How long engaged in said business?.... 6. Amount of bond required: \$ 57000.00 7. Name and address of person in whose favor bond is given (Obligee): State of Arizona Oil & Gas Conservation Commission 8. Describe fully the nature or character of the bond or undertaking required, giving nature of liability, amount of judgment or claim, character of contract, etc. Annex copy of contract, or other pertinent papers. Performance Bond 9. Probable length of time bond will run 10. Have any claims been made or legal proceedings begun against the applicant or any member of the firm or corporation in connection with the obligations Bright have a great to a great the great and the state of t covered by the bond now applied for?.... All the first the contract of the second sec If so, give particulars: ___ 11. Has any company refused to issue or continue a bond for this purpose for the applicant?_ If so, give particulars: 12. Are there any judgments against you?___ _____ Have you ever failed in business? _____ Are you threatened with any law suits? ______ Are you interested in any other line of business?____ References—Ro relatives (Hankers and Merchants preferred) POST OFFICE ADDRESS (Humber and street, if in City)

OCCUPATION

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No.

Inat we: ASTRO-TEX OIL CO	RPORATION OF AR	IZONA		:		
of the County of	to the State of Arizona					
as principal, and AMERICAN E	MPLOYERS' INSUR	ANCE COMPANY				
Boston, Massachuset	ORIZED TO DO BUSINE	SS WITHIN the State of A	rizona.	·		
as surety, are held and firmly bound	unto the State of Arizon	a and the Oil and Gas C	onservation Commission			
lawful money of the United States, each of our heirs, executors, admin	istrators or successors, a	nd assigns jointly and seve	rally, firmly by these p			
The conditions of this obligation are or stratigraphic purposes in and upo	n the following described	land situated within the	State, to-wit:			
	(Year ha mad an hisaki	et bond or for single well)				
NOW, THEREFORE, if the above be rules, regulations and orders of the for the proper drilling, casing and all notices and records required by mercial quantities, or cease to produce full force and effect.	ounden principal shall con Commission, especially valugging of said well or was said Commission, then ince oil or gas in commercial	mply with all the provision with reference to the requirells, and filing with the Conthe event said well or we all quantites, this obligation	oll and Gas Conservation of the conservation o	n Commission or gas in com- hall remain in		
Whenever the principal shall be, an State and the rules, regulations and	Orders or the Commission	i Gas Conservation Comm n, the surety shall prompt	A: Estou in Americal of the	E LIBITO OF LIP		
1. Remedy the violation by its own	efforts, or		Lauren deremination be	the Commise		
 Nemedy the violation by the control of the lower sion and the Surety of the lower make available as work progressing other costs and damages for hereof. Liability under this bond may not 	ies sufficient funds to pay which the surety may be	the cost of remedying the liable hereunder, the am	violation; but not excount set forth in the f	ection include		
	10+h	35 mar		19_72		
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EST:	ASTRO-TEX OIL	CORPORATION OF P	RIZONA			
Tinde Statle Sen	By: Mani		I Bro	ly.		
and sterranties	· · · · · · · · · · · · · · · · · · ·	Mars		19 72		
WITNESS our hands and seals thi	<u>s''. 10th</u> day	Of				
	AMERICAN EMPLOY	PERS! INSURANCE (COMPANY			
	Ву:	Surata				
		Enrety. Resident Arisa If lequed in a state other t	han Arizona)			
III the principal is a corporation, the bond executes this bond by agent, power of attor	should be executed by its duly nunery or other oxidence of authorit	thurised officers, with the soul of y must accumpany the bond.)	the corporation affixed. When	a belocipal or surely		
Approved Date		Si	ATE OF ARIZONA ONSERVATION COMP	NOIBER		
STATE OF ALL OIL & GAS CONSERVAT	RIZONA ION COMMISSSION	Form Se. A	File Two Copies			
Permit No.						

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STITUTE OF AIR INTO COmmission

112191 20ART

To all to Whom the softeness shall Gine, Greetings

GEORGE M. DEMPSEY

GEORGE M. DEM

ASTRO-TEX OIL CORPORATION OF ARIZONA

which were filed in the office of the Arizona Corporation Commission on the 3rd day of May, 1972 as provided by law.

IN WITNIESS WILLEREDE I HAVE HEREUNTO
BET MY HAND AND AFFIXED THE OFFICIAL SEAL
OF THE ARIZONA CORPORATION COMMISSION, AT
THE CAPITOL, IN THE CITY OF PHOENIX, THIS 3TO
DAY OF May A. D. 1072

ABBISTANT SECRETARY

GECRETARY.

(3)

ARTICLES OF INCORPORATION

or

ASTRO-TEX OIL CORPORATION OF ARIZONA

KNOW ALL MEN BY THESE PRESENTS:

That we, the undersigned, hereby associate ourselves together for the purpose of forming a corporation under the laws of the State of Arizons, and for such purpose hereby adopt Articles of Incorporation, as follows:

ARTICLE I.

The names, residences and post office addresses of the incorporators are as follows:

STANLEY J. PIRTLE

913 West 10th Street Cisco, Texas 76437

O. A. PETERS

3522 Mungall Drive, Apt. 4 Anaheim, California 92804

M. B. EDMONDS

8669 Seventh Street Downey, California 90241

ARTICLE II.

The name of this corporation shall be ASTRO-TEX OIL CORPORATION OF ARIZONA.

ARTICLE III.

The corporation's head office and principal place of business shall be in Maricopa County, Arizona, but other offices and places of business, both within and without the State of Arizona, may be established from time to time by the Board of Directors, where all meetings of the stockholders and directors may be held and all business of the corporation may be transacted.

ARTICLE IV

The general nature of the business proposed to be transacted by the corporation is as follows:

(A) To purchase, take, lease as lessee or otherwise acquire, to own, use, improve and maintain, and to sell, convey, mortgage, pledge, lease as lessor and otherwise dispose of oil, gas and mineral lands, leaseholds, lands and real estate of all kinds, and the oil, gas and mineral rights and interests in lands; to produce therefrom oil, gas, minerals, elements, deposits and substances of all kinds, including solids and gases, and to develop and exploit said lands, rights and interests; to develop such lands, rights and interests by, and to enter into and execute contracts for the drilling of wells and the installation of plants, machinery and equipment, and to dispose of the products therefrom either as raw products or otherwise; to refine and reduce said products, to prepare said products for market and to manufacture from said products any and all marketable commodities.

To search, prospect and employe for patroleum and other oils, gas and any other useful or valuable substances or products; to drill for, remove, produce, acquire by purchase or otherwise, own, use, store, transport, refine, distill, wanufacture, process, prepare for market, sell and otherwise dispose of petroleum and other olls, blumens, bluminous substances of all kinds, vegetable substances, minerals and gases and all products, by-products and residual products thereof or therefrom; to drill, purchase, take, lease as leased and otherwise acquire, to can, use, maintain, develop, improve and operate, and to sell, convey, mortgage, pledge, lease as lessor and otherwise dispose of oil, gas and other wells and any articles, materials, machinery, equipment, structures or property used therefor or in connection therewith; and to engage in any trades, businesses and occupations necessary or convenient in connection with any business of the corporation or incidental, related or contributory thereto.

otherwise acquire, to own, use, maintain, improve and operate, and to sell, convey, mortgage, pledge, lease as lessor and otherwise dispose of or encusber, wells, refineries, stations, tanks, tank cars, equipment, facilities, and properties of all kinds for manufacturing, treating, processing, preparing, concentrating, distilling, purifying, generating, producing, using, storing, handling, transporting, distributing, and in any manner dealing in and with, petroleum and other oils, gas and other volatile substances, vegetable substances, minerals, asphalt, bitumen and bituminous substances and other similar products of every kind and character for any and all purposes whatsoever.

- (b) To acquire, maintain, develop, manage, operate and to sell, lease or otherwise dispose of real property and improvements thereon. To manufacture, purchase or otherwise acquire, cwn, mortage, pledge, sell, assign and transfer or otherwise dispose of and to invest, trade, deal in and deal with goods, wares and merchandise and real and personal property of every class and description.
- (c) To borrow money for its corporate purposes, and to issue the company's note or notes therefor in series, or otherwise; to execute and issue bonds, debentures, or other obligations in series, or otherwise; to issue or cause to be issued certificates or other negotiable or transferable instruments; and to mortgage or pledge any or all of the assets of the corporation as security for the performance of the covenants of any such notes, bonds, debentures, certificates or other instruments.
- (d) To loan mency, with or without security and with or without interest; to purchase, hold, acquire and dispose of bills, notes, trade acceptances, conditional sales contracts, and commercial papers of every kind, and to endorce, sell, discount, rediscount and to guarantee payment of the same, and as surety, endorser, guarantee liabilities, to undertake, assume and guarantee liabilities, obligations, indebtedness and contracts with respect to which the corporation may have any interest, direct or indirect.
- (c) To increase or decrease the amounts of its capital stock and to acquire by purchase, redemption or otherwise, or dispose of by sale or otherwise, the capital stock, bonds, debentures or obligations of this corporation or any other person, firm or corporation.
- (f) To purchase or acquire from any of its directors or stockholders any properties, interests, chares of steek or other assets which the Board of birectors may deem it desirable to acquire, and to pay for the same in stock of the corporation, or by notes, debentules, bonds or other obligations of the corporation, or by cash or transfer of property of the corporation.
- (g) To enter into, make and perform contracts of every kind for any lawful purpose, without restrictions as to character or amount, with any person, firm, association, trust or corporation.
- (h) To purchase, lease or otherwise acquire, in unale or in part the business, good will, rights, franchises and property of every kind and to take over the whole or any part of the assets and liabilities of any person, firm, association, trust or corporation, or other entity, engaged in any business whatsoever.

- (1) To take, purchase and otherwise acquire, own, hold, use, sell, assign, transfer, exchange, lease, mortgage convey in trust pledge, hypothecate, grant licenses in respect of and otherwise dispose of letters patent of the United States or any foreign country, patent rights, license and privileges, inventions, improvements and processes, copyrights, trademarks and trade names, and governmental, otste, territorial, county and municipal grants and concessions of every character which this corporation may does advantageous in the prosecution of its business or in the maintenance, operation, development or extension of its properties.
- (j) To become a partner, (either general or limited or both) and to enter into agreements of partnership, with one or more other persons or corporations, for the purpose of carrying on any business whatsoever which this corporation may deem proper or convenient in connection with any of the purposes herein set forth or otherwise, or which may be calculated, directly, or indirectly, to promote the interests of this corporation or to enhance the value of its property or business.
- (k) In general, to do all and everything, either within or without the State of Arizona, suitable or proper for the accomplishment of any of the purposes or for the attainment of any of the objects hereinbefore enumerated, either alone or in association with other corporations, firms and individuals, as principals, agents, brokers, contractors, trustees, or otherwise, as fully and to the same extent as a natural person might or could do, so far as the same are not contrary to any applicable laws of the United States or of the State of Arizona.

ARTICLE V.

One Million Dollars (\$1,000,000.00), consisting of one million (1,000,000) shares of common stock having a par value of One Dollar (\$1.00) per share. Such stock shall be paid in from time to time upon such conditions as may be determined by the Board of Directors. Stock may be issued in payment for real or personal property, services or any other right of thing of value for the use or purpose of the Corporation and all such stock when so issued shall become and be fully paid as though paid for in each, and the Board of Directors shall be the sole judges, in the absence of fraud, of the value

of any property or rights acquired in exchange for capital stock and all such stock when issued shall be deemed fully paid and non-assessable.

ARTICLE VI.

The time of commencement of this corporation shall be the date of the issuance to it of a Certificate of Incorporation by the Arisona Corporation Commission, and the termination of the corporation shall be twenty-five (25) years thereafter, with the privilege of renewal as provided by law.

ARRICLE VII.

The effeire of the Corporation shall be conducted by a Board of Directors consisting of not less than four (4) nor more than seven (7) persons who shall be elected annually by the Stockholders and who shall corve until their successors are elected and qualified; provided, however, that the first Board of Directors shall consist of the following persons: Jemes L. Cay, James L. Mann, Scanley J. Pirtle, Corky Evens, Lloyd Evens, O. A. Peters and M. D. Edmonds. The directors of this corporation need not be escekholders. The officers of the corporation shall consist of a President, Vice-President, Secretary and a Treasurer, together with such additional officers as the Board of Directors may deem necessary, who shall be appointed by and hold their offices during the pleasure of the Board of Directors; provided honever, that until their successors are elected and qualified, the following persons shall constitute the officers of the corporation: M. B. Edmondo, Pracident; O. A. Paters, Vinc-President; and Sudnley J. Firtle, Secretary and Treasurer. Any two office emeans shows of President and Vict-President, may be held by the same person.

The Board of Directors shall have the power to adopt, amend and rescind By-Livs, to fill vacancies occurring in the Board for any cause, to sall, assign, transfer and convey, or otherwise dispose of and deliver all of the property, assats, good will, property rights and frenchicus of the corporation, in part or as an entirety, at such prices and upon such terms and conditions as, in their discretion, they may deem advisable.

ARCHOLE VIII.

The annual maching of the stockholders chall be held at the principal office of the company or at such place as the directors and the By-laws may prescribe, on the first Thursday in May of each year, if not a legal holiday and, if a legal holiday, then on the next succeeding day not a legal holiday, for the election of directors and the transaction of such other business so may be brought before the meeting.

ARTICIA IV.

The highest amount of indebtedness or liebility, direct or contingent, to which the corporation is at any time to subject itself, shall not exceed two-thirds of its authorized capital stock, except as otherwise provided by law.

ARTHUR N.

The private property of the stockholders shall be exempt from all corporate debts of any kind whotseever.

ARRECUE DOLL

of Phoenin, primers, who has been a bond fide resident of Arisona for at least three years, its lawful agent in and for the State of Arisons, for and an baball of said corporation to accept and

acknowledge service of and upon whom may be served process in any action or proceeding that may be brought against this corporation in any of the Courts of the State of Arizona, such service of process, or the acceptance thereof by said agent, endorsed thereon, to have the same force and affect as if served upon an officer of the corporation. This appointment may be revoked at any time by the filing of an appointment of a successor agent.

IN WITNESS WHEREOF, we the undersigned, have hereunto set our hands this 200 day of 1972.

| 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1972. | 1

STATE OF ARIZONA) : cc.
County of Maricopa)

On this, the _____ day of ______, 1972, before me, *
the undersigned Honory Public, personally appeared STANLEY J.

PIRTLE, O. A. PETERS and M. B. EDMONDS, known to me to be the persons whose names are subscribed to the within instrument, and seknowledged that they enscuted the same for the purpose therein contained.

EM WITHESS WEEREOF, I hereunto set my hand and official seal.

Locary Papile

My Co. min for Expires:

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remailse, Astaoan

George M. Deservey

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Paul St. Shada

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STATE OF ANDZOMA County of Markenpa ;

Jest of the first

YOUR Independent Insurance AGENT SERVES YOU PRST

J. S. Ward & Son, Inc.

101 SOUTH FOURTH STREET
746-2796
Artesis, New Mexico
88210

BURETY

June 9, 1975

Oil and Gas Conservation Commission State of Arizona 4515 North 7th Avenue Phoenix, Arizona 85013

Re: Bond No. A-E-71147-21
Astro-Tex Oil Corporation of Arizona,
Permit \$585
\$5,000 Performance Bond to State of Arizona

Gentlemen:

Enclosed kindly find copy of the Bureau of Land Management's June 5, 1975 letter.

We would appreciate termination of liability on the captioned bond.

Very truly yours,

J. S. WARD & SON, INC.

By gward

JSW:md Encl.

cc: Mr. M. B. Edmonds 8669 East Seventh Street Downey, California 90241

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United States-Department to fithe Interior

IN PEPLY REFER A-6726-A O&G : (945)

BUREAU OFFLAND MANAGEMENT: Arizona State Office 3022? Federal Building Phoenix, Arizona 850255

June 5, 1975

DECISION:

Astro-Tex Oil Corporation of Arizona

011: & Gas: Lease A-6726-A

Period of Liability Terminated Under Bond Issued By American Employers' Insurance Co.

011 and gas lease A-6726 was issued effective April 1, 1972. Assignment A-6726-A to Astro-Tex 011 Corporation of Arizona was approved July 7, 1972, effective July 1, 1972. The assignment embraced the HEW sec. 31, T. 5 N., R. 17 E., GSR Mer., Arizona.

Duly executed Bond No. A-E-71147-20; dated May 10; 1972; in the sum of \$10,000 with American Employers" Insurance Co., as surery; and Astro-Tex. Oil Corporation of Arizona, as principal, was accepted on July 7, 1972.

The subject lease was terminated by operation of the law effective April 1_{21} 1974. Abandonment of the lamis has been to the satisfaction of the Regional Potester, Region 3, Forest Service.

The period of Liability under Bond No. A-E-71147-20, with principal and surery as set forth above is, therefore, hereby terminated.

traine due

Glandon E. Collins Chief, Div. of Technical Services

585

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13/19/62/2020



OFFICE OF

Oil and Can Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

June 12, 1975

Mr. J. S. Ward J. S. Ward & Son, Inc. 101 South Fourth Street Artesia, New Mexico 88210

RE: Bond No. A-E-71147-21
Astro-Tex Oil Corp. of Arizona
NW/NE/4 Sec 31-T5N-R17E
\$5,000 Performance Bond

Dear Mr. Ward:

The above referenced operators have complied with all the rules and regulations; therefore, it is agreeable to cancel the above referenced bond.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/s1

cc: Marion B. Edmonds
Edmonds & Peters
8669 East Seventh Street
Downey, California 90241

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EDMONDS & PETERS

Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. PETERS

3522 MUNGAL ST., SUITE 4

ANAHEIM, CALIFORNIA 92804

714 - 827-6595

November 16, 1973,

Mr. William E. Allen, State Of Arizona, Oil And Gas Conservation Commission, 4515 North 7th Avenue, Phoenix, Arizona 85013. RECEIVED

EVELT ? VON

O & G CONS. COMM.

Dear Mr. Allen:

I have your letter of November 7th and was somewhat surprised and dismayed that the drill site had not been cleaned up as according to your requirements.

As you know, we made an arrangement and filed papers giving Mr. Howard J. (Pinky) Norris, of Globe, the right to convert the well to a water well. Mr. Norris had informed me in conversations and in his letter of July 31, 1973, that he would grade the site as soon as his tractor was repaired, and I understood it would certainly be before the end of summer, along with work to convert to a water well. I had been unable to fine anyone that would do the job previously. I assure you that I will find someone, Mr. Norris or someone else that will get it done soon.

As to the dry hole marker, I had assumed that the driller, who put up the present marker, had done it correctly. As a matter of fact, he borrowed my Rules And Regulations book and did not return it. I would appreciate your sending me another one so that I may have someone make and attach the marker properly.

I regret the inconvenience placed on the Commission and I appreciate your kind indulgence. I assure you that all the matters will be taken care of very soon.

Very Truly Yours,

Marion B. Edmonds

MBE.jb.

November 7, 1973

J. S. Ward & Son, Inc. 101 South Fourth Street Artesia, New Mexico 88210

Re: Bond No. AE-71147-21
Astro-Tex Oil Corporation of Arizona, Permit #585
\$5,000 Performance Bond to State of Arizona

Gentlemen:

After receiving your letter of November 1, requesting cancellation of the above referenced bond, we visited this well location and found the operators not to be in full compliance with our Rules and Regulations. Therefore, this Commission cannot release you of your bonding obligations until such time as the operators are in compliance with our Rules. We have written the operators advising them of this situation. A copy of the letter is attached.

If we can be of any help to you in this matter, please do not hesitate to let us know.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

Enc.

(

November 7, 1973

CERTIFIED MAIL

Mr. Marion B. Edmonds Edmonds & Peters 8669 East Seventh Street Downey, California 90241

Re: Astro-Tex Federal #1 NW/NE Sec 31-T5N-R17E Gila County File #585

Dear Mr. Edmonds:

We have received a request from J. S. Ward & Son, Inc. of Artesia, New Mexico for cancellation of the \$5,000 performance bond on the above referenced well. Until such time as this well location is properly cleaned up, leveled, and the proper identification permanently attached to the dry hole marker, we will be unable to release this bond. Furthermore, if this work is not completed within a reasonable length of time, this Commission will insist that the bonding company perform this work.

We visited this location yesterday and found the pits still unfilled, tresh, wirelines, oil drums and various debris still littering the location. The only markings on the dry hole sign are the letters A.T.I., and the Section, Township and Range in which the well is located. For correct identification, please refer to Rule 202, Item 7 of the Rules and Regulations of the Oil and Gas Conservation Commission.

Wili you please advise this Commission when you expect to perform the required work.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

cc - Mr. Peters
J. S. Ward & Son, Inc.

c

YOUR Independent Insurance AGENT SERVES YOU FIRST

J. S. Ward & Son, Inc.

101 SOUTH FOURTH STREET
746-2795
Artesis, New Mexico
88210

November 1, 1973

FIRE CASUALTY SURETY LIFE

State of Arizona Oil and Gas Conservation Commission 4515 North 7th Avenue Phoenix, Arizona 85013

Re: Bond No. AE-71147-21
Astro-Tex Oil Corp. of Arizona
\$5,000 Performance Bond to State of Arizona

Gentlemen:

The above captioned bond was executed on May 10, 1972 and was subsequently filed with your office. We have lost contact with the principal on this bond and as a result have been unable to collect the premium for the bond which has been outstanding since the May 10, 1973 anniversary date. Would you please examine your files and advise us whether or not there is a possibility that this bond is subject to release at this time. Also, we would appreciate any information you might have as to the current whereabouts of the principal.

Very truly yours,

J. S. WARD & SON, INC.

Lincont

EHW:md

cc: Mr. Stanley J. Pirtle
Astro-Tex Oil Corporation
P. O. Box 1256
Levelland, Texas 79336

Astro-Tex Oil Corporation of Arizona 100 W. Clarendon 1715 Town House Towers U

Phoenix, Arizona 85103

RECEIVED Nov vo 1979

0 & G CONS. COMM.

August 27, 1973

Ms. Kay Waller Petro-Well Libraries Inc. 150 Security Life Building 1616 Glenarm Place Denver, Colorado 80202

Re: August Current File Material

Dear Kay:

Enclosed is the current material for the month of August.

Data on File #588 - Astro-Tex Corporation Federal No. 1 (As Per your request of 8-3-73)

Data on File #27 - Colorado Basin Associates (As per your request of 8-3-73)

Data on File #530 - Aritex Development Strat Fee #1 One Interface Survey Log

Data on File #532 - Aritex Development Strat Fee #2 One Gamma Ray Log

By certified mail you will be receiving data and logs on File #583 Humble Oil & Refining Company Well No. 1 State (74).

Very truly yours,

W. E. Allen, Director Enforcement Section

Rhema L. Brandt Secretary to W. E. Allen

/rlb

Encs.

f.s. May, I'm curious, has detro-Well required many vaguable for the Arizons well files; Non't warry the Emish won't hark one ego!

 \mathbf{c}

May 4, 1973

Mr. Marrion B. Edmonds Edmonds & Peters 8669 East Seventh Street Downey, California 90241

Re: Astro-Tex Federal #1 NW/NE Sec 31-T5N-R17E Gila County File #585

Dear Mr. Edmonds:

In response to your letter of April 30, 1973, concerning the take over of the above referenced well by Mr. Norris for use as a water well. This is acceptable to the Commission providing the following stipulations are met. He must sign the attached Form 26, Water Well Acceptance, and have his signature notarized. Your firm must complete the location clean up to the satisfaction of the Commission.

When you drill another well, it will be necessary that you submit a new Form 3, Application to Drill, together with a certified plat indicating the correct location of the well. If the responsibility for the first well is assumed by Mr. Norris, you may have your bonding company transfer your existing bond to the second well.

If you have further questions, please do not hestitate to let us know.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

Encs.

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EDMONDS & PETERS

Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. PETERS
3522 MUNGAL ST., SUITE 4
ANAHEIM, CALIFORNIA 92804
714 - 827-6595

April 30, 1973,

Mr. William Allen, Oil And Gas Conservation Commission, 4515 North 7th Avenue, Phoenix, Arizona 85013.

Dear Mr. Allen:

This is to make further refference to Astro-Tex Federal Nu. 1, in Gila County.

I was at the well site a few days ago and found that, while the well was plugged and marked as previously reported, there was still some equiptment on the site, and that the site had not yet been graded and restored. The equipment will be removed within a few days but, I have been unable to get a bulldozer operator there until sometime in May.

While in the area, I talked with Mr. Pinky Norris, who has the cattle pasture rights and who is desirous of converting the said well to a water well. This would entail, of course, drilling out the top plug and perforating certain spots that contained fresh water, in addition to cleaning and flushing out the drill fluids now in the hole.

He agrees to bear such expense as this would be, and would hire some local concern to do the work. We are perfectly willing for him to do this, provided it meets the approval of all authorities.

We are interested in drilling a new well on the same site, and soon will submit necessary permit applications. I am wondering, that with the conversion of the first well to a water well, is it possible to use the same permits on the second effort, which will be located about 75 feet east of the other hole.

Your advice on this would be appreciated.

MAY U 4 1973

RECEIVED

Very truly yours,

0 & G CONS. COMM.

Marion B. Edmonds, President, Astro-Tex Oil Corporation of Arizona.

MBE.jb

LEASING — EXPLORATION — DEVELOPMENT

EDMONDS & PETERS Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 9024 I

213 - 862-7182

DSCAR A. PETERS 3522 MUNGAL ST., SUITE 4 ANAHEIM, CALIFORNIA 92804 714-827-6595

April 7, 1973,

Mr. William Allen, Oil And Gas Conservation Commission, 4515 North 7th Ave., Phoenix, Arizona 85013.

Dear Mr. Allen:

I have your letter of April 4, 1973, and offer my sincere apology for causing you concern about this matter.

My records do show that on February 24, 1973, your Form 9, Application To Abandon, And Plug, was mailed at the same time a similar form was mailed to Mr. Don Russell of the USGS at Bakersfield. Mr. Russell received his report, and subsequently approved same. I am enclosing herewith a photocopy of it.

Going back over my field notes, I find that I came to your office on February 13, 1973, at which time I left the drilling samples and visited with your Mr. John Bannister. I believe I mentioned to him at that time that in all probability, we would have to abandon the well, and I told him I would be filing the Form 9 as soon as I knew for sure, which I thought I did. My secretary states she put both the State report and the Federal report in the mail at the same time. Thus it seems obvious the State report went astray.

I am enclosing herewith two photocopies of my file copy of Form 9. If you need it retyped I will be glad to have it done. Also enclosed is Form 10 and From 4.

Again, I regret the undue problems and very much appreciate your kind indulgence. RECEIVED

Very Truly Yours,

Marion B. Edmonds, President

Astro-Tex Oil Corporation of Arizona

APR U 9 1973

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LEASING - EXPLORATION - DEVELOPMENT

April 4, 1973

Mr. Marion B. Edmonds Edmonds & Peters 8669 East Seventh Street Downey, California 90241

Re: Astro-Tex Federal #1
NW/NE Sec 31-T5N-R17E
Gila County
File #585

Dear Mr. Edmonds:

We were very disturbed to learn that you had plugged the above referenced well without prior notification to the Commission. If you will refer to Rule 201, Section B, of the Rules and Regulations, you will notice that this stipulates that the Commission must be notified prior to plugging. Since this well has already been plugged, we will accept the plugging as described, providing you furnish this office with a sworn affidavit by the person doing the actual plugging and describe the methods used, the amount of cement in the plugs and the viscosity of the mud used between plugs. Should you plug a well in the future without the State having prior notification, you will be required to re-enter the well and replace the plugs under the supervision of the Oil and Gas Conservation Commission.

We are enclosing Form 10, Plugging Report, and also Form 4, Completion Report, which must be properly completed and returned as quickly as possible.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

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EDMONDS & PETERS
Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. PETERS 3522 MUNGAL ST., SUITE 4 ANAHEIM, CALIFORNIA 92804 714 - 827-6595

April 2, 1973,

Mr. William Allen, Arizona Oil And Gas Commission, 4515 North 7th Ave., Phoenix, Arizona 85013

Gentlemen:

I am enclosing herewith your form Number 25 regarding Astro-Tex Federal Number One, Gila County Arizona, reporting abandonment as of March 6, 1973.

I very much regret being so late in advising you of this. The contractor had been given instructions as to abandonment procedures with emphasis on advising me of the intended date, so that I might in turn advise all concerned. However he neglected to do so, and I did not learn of his action until Friday March 30, 1973. He maintains he did all the abandoning procedures as specified by both State and Federal Authorities with the exception of advisement. I am convinced he did this.

We have not graded and restored the location as required, inasmuch as we are now working on plans to drill an offset on the same location, subject to, of course, all necessary permits etc.

I trust this letter and these enclosed reports will suffice to meet your needs, and again, I am very sorry for the delay in advising you.

Very Truly Yours,

Marion B. Edmonds, President, Astro-Tex Oil Corporation of Arizona

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EDMONDS & PETERS Oil & Gas Properties

M. B. EDMONDS 8659 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241

213-862-7182

DECAR A. PETERS

3522 MUNGAL ST., SUITE 4
ANAHEIM, CALIFORNIA 92804

714 - 827-6595

February 5, 1973,

Mr. William Allen, State of Arizona, Oil and Gas Commission, 4515 North 7th Avenue, Phoenix, Arizona 85013.

Gentlemen:

This letter will confirm my discussion with Mr. John Bannister at your office on February 1, 1973, regarding Astro-Tex Federal Number One Well.

We have concluded that it is not feasable to mill out the fish and have decided to set a whip-stock at approximately 1925 feet and re-drill from that point. This work will begin immediately.

Very Truly Yours

Marion B. Edmonds, President, Astro-Tex Oil Corporation of Arizona.

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Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. FETERS
3522 MUNGAL ST., SUITE 4
ANAHEIM, CALIFORNIA 92804
714 - 827-6595

October 18, 1972,

Mr. William Allen, Arizona Oil and Gas Conservation Commission, 4515 North 7th Ave., Phoenix, Arizona 85013.

Dear Mr. Allen:

This is to advise you that we have employed Grubbs Core Drilling Company of Eloy, Arizona, to perform additional work on our Number One Astro-Tex well in Gila County, Arizona.

To this end he moved in on October 16, 1972, re-entered the hole and set 1946 feet of 4 inch casing. We are this date preparing to cement this casing and then will core from the 1946 foot level until we reach target depth, which should be no more than 2500 feet maximum.

The proper reporting forms will be forwarded to you promptly.

Very Truly Yours,

Marion B. Edmonds, President, Astro-Tex Oil Corporation of Arizona.

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EDMONDS & PETERS

Oil & Gas Properties

M. B. EDMONDS

8669 EAST SEVENTH ST.
DOWNEY, CALIFORNIA 90241
213 - 862-7182

DSCAR A. PETERS 3522 MUNGAL ST., SUITE 4 ANAHEIM, CALIFORNIA 92804 714 - 827-6595

October 2, 1972,

Mr. William Allen, State of Arizona, Oil and Gas Conservation Commission, 4515 North 7th Ave. Phoenix, Arizona 85013.

Dear Mr Allen:

I am enclosing herewith a copy of reply to a letter received from the United States Geological Survey, of which you received a copy.

I plan to be in Phoenix very soon, and will come in and file necessary reports with you.

With kindest regards, sincerely,

Marion B. Edmonds,

Astro-Tex Oil Corporation of ARizona.

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LEASING - EXPLORATION - DEVELOPMENT

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Oil & Gas Properties

M. B. EDMONDS

8669 EAST SEVENTH ST.

DOWNEY, CALIFORNIA 50241

213 - 262-7182

OSCAR A. PETERS 3522 MUNGAL ST., SUITE 4 ANAHEIM, CALIFORNIA 92804 714 - 827-6595

October 2, 1972,

Mr. Don Russell, District Engineer, United States Geological Survey, 800 Truxton Avenue, Room 309, Bakersfield, California 93301.

Dear Mr. Russell:

I have a copy of your letter of September 27, to our Phoenix office, and I reply with apologies. We regret very much that our delay has been so long, especially without your approval, and I submit this letter as a sort of explanation.

In drilling the well, when we reached a depth of 1937 feet, we encountered some very hard red sandstone carrying considerable brackish fresh water. The 300#PSI capacity of air which the drilling rig could generate was not sufficient to operate the hammer tool drill and expell the cuttings and the water from the hole. We replaced the hammer tool with a conventional hard rock bit and continued drilling, being able to drill only 9 feet in 8 hours, the last foot taking 11/2 hours. Thus it was obvious that conventional drilling bits and drilling would not penetrate the formations.

The contractor was anxious to move to another job immediately, and we consented with the understanding he would retool the rig to develop a 600#PSI capacity and move back within a few days, which he has not done, and which may not have been wise anyway.

Our plans now, which we are discussing, will be to set 1946 feet of 4 inch ID casing, cementing from bottom to top. We then will move in and enter the hole with a coring rig capable of drilling extremely hard formations, drilling a 3 15/16 inch core hole to the bottom, the depth of which we have not been able to determine. In this regard, we have contacted two core drilling companies, one of which led us to believe they could move in momentarily, then finally advised it would be some time. The other has not given us a definite date, but we believe will be in a very few days.

We will be forwarding to you in a very few days the proper forms to comply with regulations. We have no intent to ignore this project, or delay it unnecessarily, but are most anxious to complete what we started.

Thanking you very much, we remain, Sincerely,

Marion B. Edmonds, President

Astro-Tex Oil Corporation of Arizona.

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October 3, 1972

Mr. Marion B. Edmonds 100 West Clarendon 1715 Town House Towers Phoenix, Arizona 85013

Re: Astro-Tex Federal #1
NW/NE Section 31-T5N-R17E
Gila County
Permit No. 585

Dear Mr. Edmonds:

The Rules and Regulations of the Arizona Oil and Gas Conservation Commission require that a well be plugged and abandoned after 60 days of inactivity. Should you wish to leave this well temporarily abandoned after October 14, 1972, please make your request to this Commission in writing together with your eventual plans for this well.

Very truly yours,

W. E. Allen, Director Enforcement Section

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EDMONDS & PETERS

Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. PETERS
3522 MUNGAL ST., SUITE 4
ANAHEIM, CALIFORNIA 92604
714 - 827-6595

August 15 1972

Mr. William Allen, State of Arizona Oil and Gas Conservation Commission, 4515 North 7th St. Phoenix, Arizona, 85013.

Gentlemen:

Enclosed herewith are two copies of Form No. 25, wherein we state our intention to suspend operations for a short time until we can secure adequate equipment to penetrate the Barnes Conglomerate. Resumption of drilling should be in three or four weeks.

We have your samples and will forward them now or at completion as you desire.

We will advise you upon re-entry.

Very Truly Yours,

ASTRO-TEX OIL CORPORATION OF ARIZONA,

M. B. EDMONDS, PRESIDENT

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EDMONDS & PETERS Oil & Gas Properties

M. B. EDMONDS 8669 EAST SEVENTH ST. DOWNEY, CALIFORNIA 90241 213 - 862-7182 OSCAR A. PETERS 3522 MUNGAL ST., SUITE 4 ANAHEIM, CALIFORNIA 92804 714 - 827-6595

May 30, 1972,

State Of Arizona,
Oil And Gas Conservation Commission,
4515 North 7th Avenue,
Phoenix, Arizona, 85013,

Attention: Mr. James Scurlock;

Gentlemen:

I am enclosing herewith three copies of APPLICATION FOR PER-MIT TO DRILL, together with statement of Surveyor depicting his field notations and methods of determining location of proposed well, stating the degree of accuracy in findings. Also I enclose herewith a copy of his work map with field notations thereon.

I trust this information and application are now in proper order. I do appreciate very much your courtesies and help in this project. If there is anything further you need, do not hesitate to advise me.

Very Truly Yours,

Marion B. Edmonds, President Astro-Tex Oil Corporation of Arizona.

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June 12, 1972

Mr. Frank Getscher P. O. Box 98 Scottsdale, Arizona 85252

Dear Mr. Getscher:

The following permit was issued on June 12, 1972

Astro-Tex Federal No. 1

NW/NE Section 31-T5N-R17E

Gila County - Sleve tion - 4967

Our File No. 585

and:

Eastern Petroleum Company Santa Pe Fee-Surprise Creek No. 1 SW/NE Section 29-T19N-R29E Apache County - E/eva+ion - 6830 Our File No. 586

Very truly yours,

W. E. Allen, Director Enforcement Section

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June 12, 1972

Mrs. Jo Ratcliff
Four Corners Sample Cut Association
P. O. Box 899
Farmington, New Mexico 87401

Dear Mrs. Ratcliff:

The following permits have been issued since May 26, 1972.

Astro-Tex Federal No. 1 NW/NE Section 31-T5N-R17E Gila County Our File No. 585

Eastern Petroleum Company Santa Fe Fee-Surprise Creek No. 1 SW/NE Section 29-T19N-R29E Apache County Our File No. 586

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

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June 12, 1972

Mr. Marion B. Edmonds 100 West Clarendon 1715 Town House Towers Phoenix, Arizona 85013

Re: Astro-Tex Federal #1
NW/NE Section 31-T5N-R17E
Gila County
Permit No. 585

Dear Mr. Edmonds:

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Enclosed please find Receipt No. 2920, covering the \$25 filing fee, a copy of your approved Application for Permit to Drill and Permit to Drill No. 585.

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Also enclosed are miscellaneous instruction sheets concerning samples and other Commission requirements.

Very truly yours,

W. E. Allen, Director Enforcement Section

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May 30, 1972

Mrs. L. Jolly
Employers-Commercial Union Companies
P. O. Box 20666
El Paso, Texas 79998

Re: Bond No. A E 77147-21

Gentlemen:

We have received the above referenced bond in the amount of \$5,000 which is intended to cover one well drilled for oil or gas purposes by Astro-Tex Oil Corporation. This bond is being returned in order that you may list the legal description of the well to be drilled in the propperd spot on the face of the bond.

Should you have any questions regarding this matter, please advise.

Very truly yours,

W. E. Allen, Director Enforcement Section

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May 15, 1972

Astro-Tex Oil Corporation P. O. Box 1256 Levelland, Texas 79336

Gentlemen:

Mr. Travis L. Grant has advised this office that he has completed a survey for your proposed oil drilling site, situated in the NW/4 NE/4, Section 31-T5N-R17E, Gila County, Arizona. His letter was accompanied by a large contour map of the area with the well site pinpointed by both state and geodetic coordinates.

Before a permit may be issued by this office for the drilling of a well, the Application to Drill must be accompanied by a sectionalized plat, listing the section number, township, range and fortage distances for the section line (Please refer to rule 105 of the Oil and Gas Conservation Commission's Rules and Regulations.)

We look forward to receiving your Application to Drill and wish you the very best of luck in your endeavors.

Very truly yours,

W. E. Allen, Director Enforcement Section

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1cc - Mr. Travis L. Grant

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